KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For CDP-1: Effective Date

District

SGA?

No

Date

01/01/2005

Operator: License # 9693

Name: Caddie Resources Inc.

Address: PO Box 87

City/State/Zip: St. Joseph, KS 64502

Contact Person: Jery Green

Phone: 786-625-5515

CONTRACTOR License #32337 - 9680

Name: Anderson Drilling

Date

Drilled For:

Well Case:

Equipment:

Yes

No

Enr Rec

Storage

Disposal

Wildcat

Cable

Wellbore: 1600' X 720'

Number of Holes: 4

If OWNED, old well information as follows:

Operator:

Well Name:

Original Completion Date

Original Total Depth

Directional, Deviated or Horizontal wellbore?

Yes

No

Depth to bottom of fresh water

130' feet

Depth to bottom of usable water

1800' feet

Surface Pipe by Alternate:

Yes

No

Length of Surface Pipe Planned to be used:

none

Length of Conductor Pipe required:

none

Formation at Total Depth:

Articulate

WTR Permit #:

No

Wells to be Drilled:

Yes

No

If true vertical depth:

WTR Permit Zone:

Notes: (Note: Locate well on the Section Plat or reverse side)

KCC DEP #:

Date

Signature of Operator or Agent

Date

Signature of Operator or Agent

For KCC Use ONLY

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WTR Permit Application Form CDP-1 with Intent to Drill:

- File Completion Form AGD-1 within 120 days of spud date.
- File segregation attribute plot according to field jurisdiction orders.
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit pluging report (CR-4) after pluging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Date: 3/15/05

President

Reminder for:

1- (316) 263-2345

This authorization is effective if flowing not shut in within 3 months of effective date.

Spud Date

Agent
IN ALL CASES PLOT THE INTENDED WELl ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Castle Resources Inc.
Lease: McCord
Well Number: ________
Field: Wildcat

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: N.E. N.W.

Location of Well: County: Rockies
900' feet from N / S Line of Section
1650' feet from E / W Line of Section
Sec.: 13 7 5
5 40

Is Section: _ Regular or _ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: N.E. N.W. S.E. S.W.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plan by identifying section lines, i.e. 1 section, 1 section w/ 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)