KANSAS CORPORATION COMMISSION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All applications must be filed

Form C-1
December 2002
Form must be Typed
Form must be Signed

For KCC Use:

Effective Date: 3-16-05
District #: SQA

Expected Spud Date: APR 21 2005

OPERATOR: License #: 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 1206 N. 0 COMMERCE BLVD - ROOM 1325
City/State/Zip: IRVING, TX 75039
Contact Person: LINDA KELLY
Phone: 972-969-3946

CONTRACTOR: License #: WILL ADVISE ON ADD 1

SPOT:

SW/4 SW/4 SW/4 sec 6

SW/4 SW/4

330' net from
330' feet below MSL

Is SECTION X regular

(Under Drilling on Section Plat on Reverse Side)

County: GRANT
Lease Name: MCCLEARN-Well # 1-GR
Field Name: HUGOTON
Is this a Foradult/Spaced Field?

Target Formation(s): CHASE

Is it an Alternate Completion, producer pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Ground Surface Elevation: 330'

Water well within one-quarter mile: none

Public water supply within one mile: none

Depth to bottom of freshwater: none

Depth to bottom of usable water: none

Surface Pipe to Alternate:

Length of Surface Pipe: not to be set

Length of Conductor pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #: (Note: Applies for Permit with DWR)

Will Com Be Taken:

If yes, proposed zone:

RECEIVED
KANSAS CORPORATION COMMISSION
PUB 2 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1500 et seq. and is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases, producers shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. It shall be the Alternating Completion, producer pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B"- Eastern Kansas Surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud salt or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Date: January 26, 2005
Signature of Operator or Agent:

Title: ENGINEERING TECH

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Page of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Location of Well: County</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>PIONEER NATURAL RESOURCES</td>
<td>GRANT</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lease</th>
<th>Well Number</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td>MCLAVIN</td>
<td>T-62</td>
<td>HUGOTON</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sec</th>
<th>Twp</th>
<th>R</th>
<th>S</th>
<th>East/West</th>
</tr>
</thead>
<tbody>
<tr>
<td>6</td>
<td>305</td>
<td>35</td>
<td>36W</td>
<td>X</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Is Section</th>
<th>Regular or</th>
<th>Irregular</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td>Regular</td>
<td>Irregular</td>
</tr>
</tbody>
</table>

| Number of Acres attributable to well: | 640 |

| GTR/GTR/QTR of acreage | SW/4 - SW/4 - SW/4 |

PLAT

(Show location of the well and the acreage attributable to the well)

(Show location of nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the disposed plat by identifying section lines, i.e. 1 section, 1 section with 5 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south line and east line, etc.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil well; CG-8 for gas wells).