KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 3-27-05

1. Effective Date: Request

2. District #: 1

3. Signature: Yes

4. Expected Spud Date: 3-25-05

5. OPERATOR: Licensed: 33342

Name: B2K Oil Operating, LLC
Address: 4104 Camp Street, Suite 204
City/County: Fort Worth, TX 76107
Contact Person: Bob McMinn
Phone: 972-625-4180

CONTRACTOR: License: 33539
Name: Cherokee Wells, LLC

6. Well Drilled For: Oil

7. Well Class: NE4

8. Type Equipment: Must Rotary

9. Drilling Rig: Eagle-100X

10. Gas: Yes

11. Water: Yes

12. Salt: No

13. Oil: Yes

14. GWC: Disposal

15. Water: Yes

16. Air Rotory: No

17. Tank: No

18. Frac: Yes

19. Calcium: No

20. Other: No

21. If OWNED: old well information as follows:

                     Company: Cherokee Wells, LLC
                     Well Name: B2K Oil Operating, LLC
                     Original Completion Date: 3-25-05
                     Original Date: Yes
                     Directional, Deviated or Horizontal well? No
                     If Yes, True vertical: No

22. Bottom Hole Location: KCC ORT 5

23. Affidavit: The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et al.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be filed on file drilling rig.
3. The minimum amount of surface pipe as specified below shall be left on the casings to the limit in all cases surface pipe.
4. Each minimum unconsolidated material in the formation of 20 feet will be left on the undersigned.
5. If the district office will be notified before well is retired, the area will be conserved.
6. If an Alternative 2 COMPLETION, production pipe shall be extended below any usable water to surface within 120 days of spudding.
7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #139,881-C, which applies to the KCC [ORT 5] area, alternate II cementing must be completed within 30 days of the spudding date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use Only

API 15: 2007-11205

Minimum surface pipe required: 400 feet

Approved by: DW 3-25-05

This authorization expires: 4-29-05

Mail to: KCC - Conservation Div.rn 130 S. Meret - Room 207B, Wichita, Kansas 67202

Mail to: KCC - Conservation Division 130 S. Meret - Room 207B, Wichita, Kansas 67202

Date: 3-21-05

Signature of Operator or Agent: Charles J.UBLE

Remember to:

- File Drill Plan Application (form CD-1) with Intent to Drill.
- File Completion Form ACD-1 within 120 days of spudding date.
- File average diffusion plot according to field position orders.
- Notify appropriate district office 60 hours prior to withdrawal or re-entry.
- Submit shopping report (CP-4) after plugging is completed.
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (has authorized expiration date please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date 4-29-05

In accordance with the Conservation Division of the KANSAS CORPORATION COMMISSION, MAR 22 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form.  If an intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 025-2 406/5000
Operator: Blue Jay Operating, LLC
Lease: Mayeske
Well Number: A-1
Field: Cherokee Basin Coal Gas
Location of Well: County: Wilson
Location of Well: 660 feet from 1 W 7
660 feet from 1 E 4
Line of Section
Line of Section
Sec. 4 Wp. 29 S R 14
East West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show belong to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).