KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
All signatures must be Filed

For KCC Use:

Effective Date:

District #

SOA?

Yes

No

10/05

SPUD Date

2002

Expected SPUD Date:

APR 3

7/2002

yrs

day

year

Operator:

Name:

PIONEER NATURAL RESOURCES USA, INC.

Address:

5205 N. O'CONNOR BLVD. - ROOM 1325

City/State/Zip:

IRVING, TEXAS 75039

Contact Person:

LINDA KELLY

Phone:

972-969-3146

Contractor:

License #

04024

Name:

MUSCLE LICENSED BY KCC

Well Drilled For:

Oil

Gas

OW/NO

Dismantling

Geological:

# of Wells

Other

If OW/NO: Do well information as follows:

Drilled by:

Well Class:

Type Equipment:

Oil

Gas

OW/NO

Dismantling

Geological:

# of Wells

Other

If OW/NO: Do well information as follows:

Operator:

Well Name:

Original Completion date:

Original Trial Depth:

Directional, Deviated or Horizontal wellbores?

Yes

No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

WELL LOCATION ELECTION GRANTED 2-1-05

CS-COD-192-CWLE

SPT NE/4 NE/4 Sec 28 Twp 305 S R 38N T 7W

Is SECTION

Regular

Irregular

(Note: Locate well on Section Plat on Reverse Side)

County:

GRANT

Locate Name:

MATER

Well #:

3.2R8

Field Name:

HIGGIXON

Target Formation(s):

CHASE

Nearest Lease or unit boundary:

300

Ground Surface Elevation:

1528

Water well within one-quarter mile:

Yes

No

Public water supply within one mile:

Depth to bottom of fresh water:

Yes

No

Depth to bottom of usable water:

Surface Pipe by Alternate Length of Surface Pipe Planned to be set:

Length of Conductor pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

(No Apply, Apply for Permit with DWR)

Will Core the Tens?

Yes

No

If yes, proposed zone:

Date:

January 3, 2005

Signature of Operator or Agent:

LINDA KELLY

Title:

ENGINEERING TECHnician

Mail to:

KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

For KCC Use:

API 4-13:

21610.0000

Conductor pipe required:

NONE

Maximum surface pipe required

620 feet per AtO

Approved by:

R03-21-05

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent

RECEIVED

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA

JAN 2 005

Remember to:

- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File SGA at appropriate point according to field provision orders;
- Notify appropriate district office 60 hours prior to workover or re-entry;
- Submitting report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- Permit tax expired (See authorized expiration date please check the box below and return to the address below);

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

JAN 3, 2005

Signature of Operator or Agent:

LINDA KELLY

Title:

ENGINEERING TECH
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pit of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator PIONEER NATURAL RESOURCES
Lease NATIV
Well Number 2-280
Field HUG O TON

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: NE/4 - NE/4 - NE/4

Location of Well: County: GRANT

330 feet from N/S Line of Section
330 feet from E/W Line of Section
Sec 70 Tap 205 T 30 R 30
X East (X) West

Is Section X Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NE NE SE SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west and.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).