KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form #1
December 2002
Form must be Typed
All blanks must be Filled

3-21-05

For KCC Use:
Effective Date:
1

SGA?
Yes No

Expected Spud Date:
April 15 2005

OPERATOR:
Name:
Address:
City/State/Zip:
Contact Person:
Phone:

CONTRACTOR:
Name:
Address:
City/State/Zip:
Contact Person:
Phone:

Owner:
Name:
Address:
City/State/Zip:
Contact Person:
Phone:

If OWMD:
did well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
If Yes, vertical depth:
Bottom Hole Location:

KCC DKT #

SPOT:

In Section:

Regular Irregular

Nearest Lease or Unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public Water Supply, well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Length of Surface Pipe Planned to be set:

Surface Pipe by Alternative:

Length of Conductor Pipe Required:

Formation at Total Depth:

Water Source for Drilling Operations:

Drill Permit #:

Date:

Signature of Operator or Agent:

Remember to:
- File Drill R. Application (form COP-1) with board to Drill;
- File Completion Form from COP-1 within 135 days of spud date;
- File acreage abatement (form COP-3) with board prior to 10 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit Drilling Report (COP-4) after punching is completed;
- Obtain written approval before siphoning or injecting salt water;
- If the permit has expired (see authorized expiration date) please check the box below and return to the address below;

Well Drilled - Permit Expired
Signature of Operator or Agent:

Mail To:
KCC - Conservation Division, 130 S. Market - Room 1978, Wichita, Kansas 67202

3-21-05

APM:

Conductor pipe required:

Maximum tubing size required:

Authorized by:

This authorization expires:

6-15-06

Spud date:

Agent:

(For KCC Use Only)

(For COP-3 Use Only)

42-12-05

(For COP-1 Use Only)

12-07-05

Field Name:
Barber

Lease:
Martin

County:

Well #:
4

Gas:

Storage:

Evac:

Air Rotary:

Type Equipment:

Mud Rotary:

Cable:

Gas:

Application:

Evac:

Air Rotary:

Cable:

Total Depth:

44400

Full Name:
McGuirl-Gorman

Is this a Purdys' Spaced Field?

Yes No

Is this a Prud'Homme Spaced Field?

Yes No

Nearest Lease or Unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public Water Supply, well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe Required:

Formation at Total Depth:

Water Source for Drilling Operations:

Drill Permit #:

Date:

Signature of Operator or Agent:

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Well Drilled - Permit Expired
Signature of Operator or Agent:

Mail To:
KCC - Conservation Division, 130 S. Market - Room 1978, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field continue the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ______________________________
Lease: ________________________________
Well Number: __________________________
Field: _________________________________

Location of Well:
County: ______________________________

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<th>E. W. Line of Section</th>
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<td>Right of Section</td>
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Number of Acres attributable to well: __________________________

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: HE NW SE SW

QTR / QTR / QTR of acreage: __________________________

If the intended well is within a prorated or spaced field, please complete the sections on the plat below showing the proposed location of the well. Complete the plat showing the location of all other wells producing from the common source of supply. Please show all the wells within 1/4 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Plat:
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).
March 16, 2005

Mr. Larry G. Mans
AGY Corp.
123 N. Main
Athica, KS 67009

Re: Drilling Pit Application
Martin Lease Well No. 4
NE/4 Sec. 27-326-10W
Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S.Durrant