KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use ONLY

Form No 1
Form must be Typed
For use only
Form to be filed

For KCC Use ONLY

APR 15 - 99
Conductor pipe required:

This authorization is for:

(Spud date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells, and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15: ____________________________
Operator: Last Oil & Gas Company
Lease: Marshall E
Well Number: 25
Field: Bemis-Shults
Number of Acres attributable to well: 20
QTR/ QTR/QTR of acreage: NE, NW, SW
Approx. 40’N & 160’W of

Location of Well: County: Elko
2350 feet from E11 N (cross one) Line of Section
650’ West
Sec. 24, Twp. 11, S, R. 18
West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the required plat by identifying section lines, i.e., 1 section 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south line and east line.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-7 for oil wells; CO-8 for gas wells.)