NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only:

Affidavit

SIGNED: FEB 28 2005
KCC WICHITA

Mail to: KCC Conservation Division, 130 S Market, Room 207A, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: V.J.I. Natural Resources Inc.
Lease: Page-Nightingale
Well Number: 2
Field: Nightingale
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Edwards
1320 feet from S (east side) Line of Section
330 feet from E (north side) Line of Section
Sec. 6 Twp. 26 S. R. 18
is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
section corner used: NE NW SE SW

PLAT
(show location of the well and shade attributable acreage for prorated or spaced wells)
(show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells;
CG-8 for gas wells).
March 8, 2005

Mr. Jason Dinges
VJI Natural Resources
30-38 48th St.
Astoria, New York 11103

Re: Drilling Pit Application
Mages-Nightingale Lease Well No. 2
NW/4 Sec. 06-24S-18W
Edwards County, Kansas

Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durant