KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
District:
Signature:

Upon Approval

OPERATOR: Chevron Drilling LP

Name:
Address: 270 Park Avenue, Suite 2350
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Robin S. McCarley
Phone: 405-318-3236

CONTRACTOR: Chevron Drilling LP

Spud Order: Yes
Well Class: Mud Rotary
Type Equipment: Yes

Gas: Y

Water: Y
Oil: Y

1. Notify the appropriate district office prior to spudding if well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum width of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office concerning length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas Surface casing order #123-R9-1, which applies to KCC District 3 area, if complete it cementing must be completed within 30 days of the shut date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: 3/18/05

Dwirling Technician:
Notice to:
- File Unit PA Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 with 120 days of spud date;
- File acreage attribution form according to field production orders;
- Notify appropriate district office 45 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (prior authorized expiration date) please check the box below and return to the address below.

Well is Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Main - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: XTO Energy, Inc.
Lease: 
Well Number: 4R-31
Field: Panoma Council Grove
Number of Acres attributable to well: 540
QTR / QTR / QTR of acreage: NE - NW - SW

Location of Well: County: Kearny

2650 feet from Line of Section N / 2 S. 23
1250 feet from Line of Section E / 2 W. 36
Sec. 31 Twp. 23 S. R. 36

In Section: [ ] Regular [ ] Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

360
0

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's acorn, north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells, CO-8 for the wells).