KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: March 18, 2005

OPERATOR: Ralf Oil & Gas Co., LLC
Licensee: 1234
Address: 220 S. Center
City/State/Zip: Harrisonville, KS 64701
Contact Person: John J. Ralf
Phone: 555-555-5555

CONTRACTOR: Linn Oil Field Services, LLC
License: 5678
Address: 4567
City/State/Zip: Harrisonville, KS 64701
Contact Person: Jane D. Linn
Phone: 555-555-5555

County:

Para.

Lease Name:

Well #:

Yes

No

Is this a Pourced / Spaced Field?

Yes

No

Target Formation(s):

Completion Date:

6/47

Duration of Completion:

90 days

Water Source for Drilling Operations:

Well

Fann Pond

Other

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-2,

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncompleted sections plus a minimum of 20 feet onto the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe must be cemented from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix "B" - Eastern Kansas surface casing order 1339,819-C, which applies to the KCC District 3 area, initiate all cementing must be completed within 30 days of the spud date of the well shall be plugged. In all areas, NORT lives district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Received

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the lines. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and enter 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 12 mile of the boundaries of the proposed acreage attribute unit for oil wells.

APR No. 15: Location of Well: County:
Operator: Well No. & Geo Co. LLC
Lease:
Well Number: 1
Field:
Acreage:
Number of leases attributable to well:

<table>
<thead>
<tr>
<th>QTR / QTH / QTR of acreage</th>
<th>7/8</th>
<th>0/4</th>
</tr>
</thead>
<tbody>
<tr>
<td>Quadrangle</td>
<td></td>
<td></td>
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</table>

FLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the quadrangle, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute unit must be attached. (0-7 for all wells; 0-8 for gas wells).