KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 

Effective Date:

District 

SGA? Yes No

March 14, 2005

Expected Spud Date:

month day year

(7-30-05)

OPERATOR: License #: 33074

Name: Dart Cherokee Basin Operating Co. LLC

Address: 3541 County Rd 5400

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 520-331-7870

CONTRACTOR: License #: 5675

Name: McPherson Drilling

Well Drilled For:

Oil 

Gas 

Well Class:

Proved 

Proved 

Type of Equipment:

Mud Rotary 

Air Rotary 

Water Source in Completion:

None

Is this a Premised / Spaced Field?

Yes No

Target Information:

Mississippian

Nearest Lease or unit boundary:

430 feet

Public water supply well within one mile:

Yes No

Ground Surface Elevation:

315 feet

Depth to bottom of fresh water:

200 feet

Depth to bottom of usable water:

100 feet

Surface Pipe by Alternate:

\[ 2 \]

Length of Surface Pipe Planned to be set:

40' MN

Length of Conductor Pipe required:

None

Projected Total Depth:

1514 feet

Formation at Total Depth:

Mississippian

Well Caves to be taken:

Yes No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. 30 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If an Alternative is COMPLETION, production pipe shall be cemented from below any usable water to a depth of 430 within 120 days of spud date. Or pursuant to Appendix "O" - Eastern Kansas surface casing order #133,981, C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the xout date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Data: March 4, 2005

Signature of Operator or Agent:

Title: Sr. Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Merlot - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15

Conductor pipe required

Approved by

This authorization expires

(The authorization will remain in effect if drilling shall not start within 6 months of effective date.)

Remember to:

- File Drl Pit Application (form CPD-1) within 30 days of drilling;
- File Completion Form (CPD-1) within 120 days of xout date;
- Submit surface pit application and pit plans (if applicable)
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address above.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

KCC WICHITA

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23 30 05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a privated or spaced field

If the intended well is in a privated or spaced field, please fully complete this side of the form. If the intended well is in a privated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common sources of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: 1, 6 B Schulte
Well Number: A-1-23
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE NW NW

Location of Well: Wilton

<table>
<thead>
<tr>
<th>Field</th>
<th>Location of Well</th>
<th>County</th>
<th>Section</th>
<th>Twp</th>
<th>R</th>
<th>ME</th>
<th>E</th>
<th>W Line of Section</th>
<th>B Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>4550 FEL</td>
<td>NE</td>
<td>22</td>
<td>30</td>
<td></td>
<td></td>
<td></td>
<td>5 E</td>
<td>6 W</td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the described plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a privated or spaced field a certificate of acreage attribution plat must be attached. (CG7 for oil wells; CG8 for gas wells).

Example

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1, 62 7 2005

SEWARD Co.

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