NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 2005-03-02

SQA? Yes No

Expected Spud Date: APR 25 2006

OPERATOR: License # 04824

Name: PIONEER RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD. - ROOM 1335
City/State/Zip: IRVING, TEXAS 75039
Contact Person: LINDA KELLY
Phone: 972-963-3946

CONTRACTOR: License #: WILL ADVISE ON ACD 1

Wet Drilled For:

Well Class: Type Equipment:
X Gas
X Div Off
OWWO

Well Drilled For:

Wet Class: Type Equipment:
X Gas
X Div Off
OWWO

If OWWO is old well information as follows:

Operator: Name: _

Original Completion Date: ____________
Original Total Depth: ____________

Directional, Deviated or Horizontal well? Yes No

Is yes, true vertical depth:

Bottom Hole Location: _

KCC DKT #: _

Portion of Special Hudson & Panama:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA OIL & GAS CONSERVATION COMMISSION:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface rye as specified below shall be set by cementing the top, in all cases surface rye shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on a plug and abandonment plan is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #333,891 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 26, 2005

Signature of Operator or Agent: _

Title: ENGINEERING TECH

For KCC Use Only:

Conductor pipe required: 15-21612.00.00
Minimum surface rye required: 0 feet per Acre

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)

Spud date: _

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

RECEIVED

FEB 02 2005

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC ten (10) days prior to commencing well
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15:
Operator: PIONEER NATURAL RESOURCES
Lease: KITTLAND
Well Number: 3-78
Field: HUGOTON

Location of Well: County

Location: 330', feet from N/S

Line of Section

Sec. 7, Twp. 30S, R. 41 W., 36N

Location: X

East, West

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show location of the nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plot by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south north and east west; and;
3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within prorated or spaced field a certificate of acreage allotment plan must be attached (CO-7 for oil wells; CO-8 for gas wells).