KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All parties must be notified

**Expected Spud Date:** 3-28-2007

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>License No.</th>
<th>Address</th>
<th>City/State/Zip</th>
<th>Contact Person</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>XYZ, INC.</td>
<td>123456</td>
<td>A/B/C</td>
<td>D/E/F</td>
<td>G/H/I</td>
<td>123-456-7890</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CONTRACTOR</th>
<th>License No.</th>
<th>Address</th>
<th>City/State/Zip</th>
<th>Contact Person</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>ABC, INC.</td>
<td>654321</td>
<td>P/Q/R</td>
<td>S/T/U</td>
<td>V/W/X</td>
<td>987-654-3210</td>
</tr>
</tbody>
</table>

**Driving Directions:**

- **Distance:** X miles
- **Route:** Y
- **Intersection:** Z
- **GPS Coordinates:** A/B/C/D

**Spot:**

- **SW, SE, NE, NW:** Section: X
- **Feet From:** Y
- **Line of Section:** A
- **Type:** B
- **S.R.:** C
- **R.:** D

**County:** E

**Lease Name:** F

**Field Name:** G

**Nearest Access:** H

**Ground Surface Elevation:** I

**Specific Use:** J

**Public Water Supply:** K

**Surface Pipe by Acreage:** L

**Length of Surface Pipe Planned to Be Set:** M

**Length of Conductor Pipe Required:** N

**Proposed Total Depth:** O

**Formation:** P

**Water Source for Drilling Operations:** Q

**Cement to be Laid:** R

**Yes** S

**Signature of Operator or Agent:** T

**Date:** U

---

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-51 et seq.

1. I notify the appropriate district office prior to spudding of well.
2. A copy of the signed notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In cases where surface pipe shall be set through all uncontaminated materials plus a minimum of 50 feet into the underlying formation.
4. If the well is dry hole, in agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the appropriate district office is notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" Eastern Kansas Surface casing rite for #133,890 C.2. The KCC District 3 area, alternate 2 cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** V

**Signature of Operator or Agent:** W

---

**Mail to:** KCC - Conservation Division, 130 S. Main - Room 2738, Wichita, Kansas 67202

**RECEIVED:** MAR 17, 2005

**KCC WICHITA**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: ________________
Operator: ________________
Lease: ________________
Well Number: ________________
Field: ________________

Location of Well: County ________________

- 2310 lat from N / S Line of Section
- 1180 lat from A/E W Line of Section
- Sec. ________________
- Twp. ________________ S / N ________________
- East / West

Is Section: Regular or Irregular

Number of Acres attributable to well: ________________
GTR / QTR / QTR of acreage: ________________

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the prorated drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells, CD-6 for gas wells).