KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing wall

Form C-1
December 3000
Form must be Typed
Form must be Signed
All blanks must be filled

For KCC Use
Effective Date:
District #

SGAT: Yes 
No

KCC 3-15-05

Expected Spud Date: March 15 2005

month
year

OPERATOR: License # 9684
Name: N.S. Drilling
Address: P.O. Box 87
City/State/Zip: St. Mary, KS 66533
Contact Person: Pancho Smith, Phone: 520-449-2020

CONTRACTOR: License # Will Advise on ACO-1
Name:

Wall Drfld For: Wall Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
Brine Storage Wildcst. Other
Saltwater # of Holes Cable

If OWRC: old well information as follows:
Operator: N/A
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:
Bottom hole Location:
KCC DKT 

Spot SE: 2310' 2310'
NW: 29' 21' 53' 42'
Ref from Line of Section Line of Section
W 1 S
W 1 S
Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Crawford

Lease Name: Holder
Well # 24-1
Field Name: 
Is this a Paved / Spaced Field?

Target Information: Miss

Nearest Lease or unit boundary: 320 feet

Ground Surface Elevation: 320 feet

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:

Surface Pipe by Approximate:

Length of Conductor Pipe Preferred:

Projected Total Depth: 500 feet

Formation at Total Depth: Miss

Water Source for Drilling Operations:

DWR Permit:

Will Core be taken?
Yes No

For KCC Use ONLY

API # 15- 24-16S4-00-00

Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet
Approved by: RSP3-10-05

Spud date:

This authorization expires: 9-10-05

(1320(9-05)

Remember to:
- File DWR PA Application (Form DCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (File authorization expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: March 7, 2005

Signature of Operator or Agent: 

ADMINIST:

Title: 

RECEIVED
MARCH 9, 2005

KCC WICHITA

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set above all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is commenced in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any visible water to surface within 120 days of spud date.

Or pursuant to Appendix A.15.16, Eastern Kansas surface casing order #1329(9-05), which applies to the KCC District 3 area, alternate II completion must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 

Signature of Operator or Agent: 

For KCC Use ONLY

Spud date: 

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MARCH 9, 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: M.S. Drilling
Lease Holder: 
Well Number: 24-1
Field: Wildcat

Location of Well: County: Crawford

2310' feet from N / S Line of Section
2310' feet from E / W Line of Section
Sec. 24 Twp. 29 S. R. 21

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. 
Section corner used: □ NE □ NW □ SE □ SW

Number of Acres attributable to well
QTR / QTR / QTR of acreage: SE, SE, NW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).