KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
API # 15 - 20018 08 00 00
Conductor pipe required: None
Minimum surface pipe required: 240 feet per Att. 4.

This authorization expires:
(THIS AUTHORIZATION IS INVALID SIX MONTHS FROM DATE OF ISSUE)
Spud date: Agent:

FNCE C-1
December 2002
Form must be Typed
All blocks must be Filled

Expected Spout Date: 64 30 2005

OPERATOR: Lic 8943
Name: Midwest Operating, Inc
Address: 110 W. Louisiana, Suite 200
Midland, TX 79701
Contact Person: B. L. Burns
Phone: (432) 883-1448

CONTRACTOR: Lic 1847
Name: ADVANCE ON ACO-1
Well Drilled For: West Class: Type Equipment:
Date: Storage Post Ext. Air Rotary
Drilled Depth: Without Other

If OWNED - old well information as follows:
Operator:
Well Name: Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?
If Yes, True Vertical Depth:
Bottom Hole Location:
KCC DKT:

SPOT
lat. 38º, 79º east
1560 feet from
0º, 0º Line of Section
1860 feet from
S E / W Line of Section

Is SECTION
Regular

Is it a Producing or Spaced Field?
Target Formation:
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of usable water
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be:
Length of Conductor Pipe Required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
DWR Permit No:

Wells

Will Core be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncased materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,851-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-7-05
Signature of Operator or Agent: T. N. RES.
Title: V.P. RES.

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KCC Corporation Commission, 130 S. Market - Room 2079, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

FEB 28 2005
KCC W/FILE
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plan of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 12-
Operator: Homestead Operating, Inc.
Lease: HEY
Well Number: 5-25-
Field: SHADSHAW
Number of Acres attributable to well:

If Location of Well: County: Greeley

is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CD-8 for gas wells).