KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
AR # 15-185-33040000
Conductor pipe required: None
Minimum surface pipe required: 4

This authorization expires: (This authorization will of drilling not start within months of effective day)

Spud date: Agent:

Date: 3-14-05

Effective Date: 3-14-05

District # 1

SGAT 1, No 0

Expected Spuit Date: March 15, 2005

Operator: Limestone Company, Inc.
Name: Matt Dodson
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact: Person: Mark Shreve
Phone: 316-264-6960

CONTRACTOR: Limestone Company
Name: Matt Dodson
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact: Person: Mark Shreve
Phone: 316-264-6960

Well Located For: West Class: Type Equipment
Area: Eth Roi: 63 Kool Mul Rotary
HC: Storage: Pool Est: Coal
ST: Drain: No Other
WOWO: Old well Information as follows:
Well Name: Original Completion Date: Original Total Depth:
Directional: Deviation or Horizontal well? Yes, No
Yes, True Vertical Depth:
Bottom Hole Location:

KCC DKT 

FOR KCC USE ONLY

AR # 15-185-33040000
Conductor pipe required: None
Minimum surface pipe required: 280 feet (No All)

This authorization expires: (This authorization will of drilling not start within months of effective day)

Spud date: 3-14-05
Agent:

Date: 3-14-05

Signature or Operator or Agent:

Title: Mark A. Shreve, President/CEO

RECEIVED
MAR 08 2005
KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual (plugging) of this well will comply with K.S.A. 55 et. seq.

It is affirmed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill must be filed with each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cements to the top; in all casing pipe shall be set through all un-cemented materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dirty hole, an agreement between the operator and the district office on drilling method and placement is necessary prior to spudding;
5. The appropriate district office will notify the operator if the well is either plugged or production casing is cemented in;
6. If an ALTERNATE 3 COMPLETION, production pipe shall be cemented into what is to be the upper 120 days of spud date.

In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge correct.

Date: 31-7-05

Signature or Operator or Agent:

Title: Mark A. Shreve, President/CEO

Remember to:
- File Drilling Application (Form AMD-1) with district office;
- File Completion Form AMD-1 within 120 days of spud date;
- File appraisal affidavit last according to field district orders;
- Notify appropriate district office all hours prior to withdrawal or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before threasing or injecting well water;
- If this form has expired (Safe) authorized expiration date please check the box below and return to the appropriate district office;
- Well Not Directed - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed ownership attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed ownership attribution unit for oil wells.

API No. 15:
Operator: Mull Drilling Company, Inc.
Lease: "ML" 13
Well Number: 3-11
Plate: Without
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW, SE, SE

Location of Well County: Stafford
400 feet from N / 9
800 feet from E / 13
Sec. 11
T 23S R 13
N / 9
E / 13

In Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and state attributable acreage for prorated or spaced wells.)

(Show location to the nearest corner or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section limits, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).

EXAMPLE

RECEIVED
MAR 6 2005
KCC WICHITA.
March 9, 2006

Mr. Mark Shreve
Mull Drilling Company, Inc.
PO Box 2758
Wichita, KS 67201-2758

RE: Drilling Pit Application
Hall G Lease Well No. 1-11
SE/4 Sec. 11-21S-13W
Stafford County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the fee fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

KANSAS CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRUCE MOLIN, CHAIR
ROBERT E. KREISER, COMMISSIONER
MICHAEL C. WOFFET, COMMISSIONER

Conservation Division, Finney State Office Building, 730 S. Market, Room 2070, Wichita, KS 67202-4802
Voice 316.337.6000 Fax 316.337.6211 www.kcr.state.ks.us