KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 3.22.05
District #: 
SGA?: Yes No

Expected Spud Date: March 25, 2005
month day year

OPERATOR: Licensee: 33074
Name: Driller Cherokee Basin Operating Co., LLC Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams Phone: 520-331-7870

CONTRACTOR: Licensee: 5676
Name: McPherson Drilling

West Drilling For: West Class: Type Equipment:
OMWO: Disposal: Wildcat X Cablo
MWD: Presence: None of Holes Other

If DWWC: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If true, vertical depth:
Bottom Hole Location:
KCC DKT #:

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable or test surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 5 area, alternates II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 15, 2005
Signature of Operator or Agent: 
Title: or Regulatory & Safety Compliance Specialist

Check that apply:
- File Drill Fl Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File approval or amplification prior to field location orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
If this permit has expired (See; authorized expiration date) please check the box below and return to the address below:
Yes No
Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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M AR 1 7 2 0 0 5 
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: H & E Houser Trust
Well Number: 82-30
Field: Cherokee Basin Coal Gas Area

Location of Well:
County: Wilson
3180 FSL feet from B Line of Section
2980 FEL feet from E Line of Section

Sec.: 30
Twp.: 30
R: NE
S: E
W: East

Number of Acreage attributable to well: 40
GTR / GTR / GTR of acreage: SE SE NW

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ SW ☐ SE ☐ NW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).

Example:

RECEIVED
MAR 17 2005
KCC WICHITA