**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

**Must be approved by KCC (5 days) prior to commencing well**

** spotting date:**

**month:**

**day:**

**year:**

**Expected Spud Date:**

**Operatior:**

**License #:**

**Name:**

**Address:**

**City/State/Zip:**

**Operator:**

**Phone:**

**Contractor:**

**License #:**

**Name:**

**Well Drilled For:**

**Well Class:**

**Type Equipment:**

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<th>Well</th>
<th>Oil</th>
<th>Enl Rec</th>
<th>Ind</th>
<th>Mud</th>
<th>Derv</th>
<th>Storage</th>
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<th>Well Ext</th>
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**If CWMO: did well information as follow:**

**Well Name:**

**Original Completion Date:**

**Original Total Depth:**

**Directional, Deviated or Horizontal well?**

**Yes**

**No**

**If yes true vertical depth:**

**Bottom Hole Location:**

**KCC Dkt:**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill will be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulate cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, no agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from before any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #102, 261.1 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**

**Signature of Operator or Agent:**

**Signature of Contractor or Agent:**

**For KCC Use ONLY**

**API #:**

**Conductor pipe required:**

**Minimum surface pipe required:**

**Approved:**

**This Affidavit expires:**

**Spec date:**

**Agent:**

**Remember to:**

- File Dill Pit Application (form COP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File gravage attribution for according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval from department of inspecting salt water;
- If this permit has expired (see authorized expiration date) please check the line below and return to the address below.
- West Drilled - Permit Expired

**Mail to:**

**KCC - Conservation Division, 130 W. Market - Room 2218, Wichita, Kansas 67202**

**Date:**

**Signature of Operator or Agent:**

**Date:**

**Signature of Contractor or Agent:**

**Date:**

**Signature of Contractor or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply.

*Please show all the wells and within 1 mile of the boundaries of the prorated acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15: ____________________________
Operator: Honeyshoe Operating, Inc.
Lease: FLOYD
Well Number: 4-24
Field: BRADSHAW

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: Greeley

1320 feet from N / S Line of Section
1320 feet from E / W Line of Section
Sec. ____ Twp. ____ R. __
East / West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and acres attributable to prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying sections lines, i.e., 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage jurisdiction plat must be attached (CD-7 for oil wells; CD-8 for gas wells).