KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form 0-1
December 2002
Form must be Typed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

KCES: 348-05

Effective Date: 12/20/02

Date: 1/20/03

Page 1 of 1

C. SW

Well No.

1320

15 17 19

X

40

X

Yes

WN

Line of Section:

36

X

W Line of Section:

6

X

Is SECTION Required?

Reg.?

X

Impr.

X

County:

Gage

Lease Name:

EMAN

Well # 4-17

Field Name:

SADSWAY

Is this a Renewed / Spaced Permit?

X

Yes

No

Tug Form Number:

Well

Net Lease or Unit boundary:

1320

Landowner Surface Elevation:

3,250

Feet MSL

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

350

Feet

Surface Pipe by Alterative:

\right\}

1

2

Yes

No

Length of Surface Pipe Planned to be:

200

Length of Conn. Pipe required:

None

Projected Total Depth:

2410

Formation at Total Depth:

Wellbore

Water Source for Drilling Operations:

Water

Form Pard

Other

DWR Permit #:

Applying for Permit with DWR

X

Yes

No

Will Come be seeing:

If Yes, proposed zone:

AFRDIAMT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to spud shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by coupling cement to the top in all cases. Surface pipe shall be set through all unconsolidated materials past a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below are usable water to surface within 180 days of spud date.

Or pursuant to Appendix "D", Eastern Kansas surface casing under #120.981-C, which applies to the KCC District 3 area, alternate c. plugging must be completed within 90 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the answers made herein are true and to the best of my knowledge and belief.

Date 1-17-05

Signature of Operator or Agent:

A. WHIRLE

Title: Pres. V-P

Mail to: KCCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Pit of acreage attributable to a well in a proxied or spaced field

If the intended well is in a proxied or spaced field, please fully complete this side of the form. If the intended well is in a proxied or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ________________________________
Lease: _________________________________
Well Number: 4-17
Field: _________________________________
Number of Acres attributable to well: _____
OTR / QTR / QTR of acreage: _________

Location of Well: County: _______________
1320 feet from N / S Line of Section
1300 feet from E / W Line of Section
Sec: 17, Tap: 19 S. p. 40
Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for proxied or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: Indicate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by sketching section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proxied or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).