KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

API #15: 3025-91282-00-00

KCC OIL & GAS CONSERVATION DIVISION

For KCC Use Only

Conductor pipe required: NO

Minimum surface pipe required: 200 feet

Spud date: 1/3/06

(Authorization not valid if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202

Received: MAR 2 2005

KCC WICHITA

3.13.05

33932

P. O. BOX 1723

WICHITA, KS 67202

KEITH F. WALKER OIL & GAS COMPANY, L.L.C

(913) 577-7703 / 303-70-9223

NAME: KEITH F. WALKER

ADDRESS: 1723 W. 11TH, WICHITA, KS 67202

CONTACT PERSON: MEG PRESIDENT / ROBERT K. WALKER

OPERATOR: KEITH F. WALKER OIL & GAS COMPANY, L.L.C

CONTRACTOR: KEITH F. WALKER OIL & GAS COMPANY, L.L.C

License # 33932

License # 31724

Date: 05-01-05

Expected Spud Date:

Dy. Mo. Yr.

(4.30.05)

Well Drilled For:

Oil

Gas

Water

Dno.

Drug

Waste Disposal

Seismic:

Yes

No

If yes, indicate any other wells.

If OWDD: old well information as follows:

Owner:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

If No, true vertical depth

Bottom HW.

Location:

KCC DK #:

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

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MM. DD. YYYY

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Operator:

KEITH F. WALKER OIL & GAS COMPANY, L.L.C

Address:

P. O. BOX 1723

WICHITA, KS 67202

Contact Person:

MEG PRESIDENT / ROBERT K. WALKER

Phone:

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Contractor:

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Location:

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AFRDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district notice prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office or methane length and placement is necessary prior to drilling;

5. The appropriate district office will notify any subsequent plug or production casing is completed;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas Surface casing order R135.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/24/2005

Signature of Operator or Agent:

For KCC Use

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Received: MAR 2 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________
Operator: FISHER F. WALKER OIL & GAS COMPANY, L.L.C.
Lease: CASH
Well Number: 1-19
Field: MCKINNIE

Number of Acres attributable to well: 160 acres
QTR / QTR / QTR / acreage: C N2, S N2, SW

Location of Well: County: CLARK

Location from Line of Section
Line of Section

East-West

N-S

Sec.: 19

Twp.: 34

5

Res.:

25

[Diagram of plat with specific coordinates and measurements]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the deeded plat by identifying section lines, i.e., section 1, section 1 with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).