NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AP: 1st SW 20, 2005
Sec 21, Tp 16 S
Range 6 E


For KCC Use Only

Date: 3.7.05
District: 1
In: Yes √ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Null Drilling Company, Inc.
Lic No: 3144
Name: Brad Null
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shrove
Phone: 316-24-6366

CONTRACTOR: License No: 5929
Name: Duke Drilling Company, Inc.

Well Drilled For: 
- Oil
- Gas
- Water
- Other

Well Class: 
- Infill
- New
- Other

Type Equipment: 
- Mud Rotary
- Air Rotary
- Cable

OK
- Yes
- No

If ONWD - old well information as follows:

Operator:
Name: Brad Null
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shrove
Phone: 316-24-6366

Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well? Yes No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging, and placement is necessary prior to plugging;
5. The appropriate district office will notify before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any wildlife water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-01, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/28/05
Signature of Operator or Agent:

Remember to:
- File Drilling Application form CDP-1 with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File aerial photograph plate according to field inspection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before desilting or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 190 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

API: 18 - 135.243460000

Conductor pipe required: NONE feet

Minimum surface pipe required: 220 feet per Acre

Approved Spud Date: 3.2.05

(1st authorization void if drilling is not started within 6 months of effective date)

Sprint date:

Date: 2/16/05
Signature of Operator or Agent:

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field compare the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10:

Operator: Mull Drilling Company, Inc.

Lease:

Well Number: 1-21

Field: Wilcox

Number of Acres attributable to well 40

QTR / QTR / QTR of acreage: NW, SW, SE

Location of Well: County: Need

670 feet from

620 feet from

Line of Section

Sec. 21

East

West

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and indicate all acres attributable for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south, north, and east, west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).