# KANSAS CORPORATION COMMISSION
## OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**For KCC Use:**
- Effective Date: ____________
- Date of S.G.A.: Yes No

**OPERATOR:**
- Name: Great Eastern Energy and Development Corporation
- Address: 500 W. Twenty-Third St.
- City/State/Zip: Wichita, KS 67202
- Contact Person: BR Robinson
- Phone: (316) 468-1178

**CONTRACTOR:**
- Name: J A & A Drilling
- Address: Walsenburg, CO

**Well Information For:**
- Well Class: Waterwell
- Type of Equipment: Mud Rotary
- Gas: Yes
- Oil: Yes
- Water: Yes
- Surface: Yes

**If OWNED, old well information as follows:**
- Number of Well Drilled: ____________
- Original Completion Date: ____________
- Original Total Depth: ____________
- Directional, deviated or Horizontal well?: Yes No
- Vertical Depth: ____________
- Bottom Hole Location: ____________

**KCC DIT Date:**
- ____________

**A CONDUCTOR PIPE IS REQUIRED IF A LOCATION IS LESS THAN 5000 FEET:**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 at seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each working rig;
3. The minimum amount of surface pipe as specified below shall be set by encasing cement to the top in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is of city public, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is ever plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #138,961-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** ____________

**Signature of Operator or Agent:** ____________

**Title:** ____________

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**For KCC Use Only:**
- **No. of copies:** 5
- **Conductor pipe required:** ____________ feet
- **Minimum surface pipe required:** ____________ feet per ft.
- **Surface pipe approved:** ____________

**This Affidavit expires:** ____________

**Mail to:** KCC - Conservation Division, 130 E. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15

Operator: Great Eastern Energy and Development Corporation

Lessee: Bobbie Wall

Well No.: 2

Field:

Number of Acres attributable to well:

QTR / QTR / QTR if acreage:

Location of Well:

County: Graham

Sec. 24

Twp. 7

R. 25

W Line of Section

N Line of Section

East / West

In Section:  [] Regular or  [] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:  [] NE  [] NW  [] SE  [] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section from, i.e., 1 section, 1 section with 3 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's square / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-7 for gas wells; CO-8 for oil wells.