KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 3-26-05

District #: SG# A

Yes No

Examinable Surface: May 3, 2005

months year

OPERATOR: License #: 045324

Name: PIONEER NATURAL RESOURCES USA, INC.

Address: 5205 N. O'CONNOR BLVD. • RUSK 122

City/State/Zip: DENTON, TEXAS 75039

Contact Person: LINDA KELLY

Phone: 972-962-3546

CONTRACTOR: License #: WILL ADVISE ON ACD - 1

Name:

Well Drilled For:

X Gas

Well Class:

Evac-Rec

Type Equipment:

Mud Rotary

X Subsurface Storage

Av Rotary

Drill Ext.

Other

If OW/OH. and well information as follows:

Original Completion Date: Original Total Depth:

Directional Deviated or Horizontal wellbore:

Yes No

If Yes, true vertical depth:

Bottom Hole Location

KCC DKT

W/L DATE - 05-GAS-199-CWLE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion andTeminal plugging of this well will comply with KCC laws and regulations. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting to drill.
2. A copy of this notice of intent to drill shall be posted or drilled rig.
3. The minimum amount of surface pipe as specified below shall be set by a presiding KCC official in the well; in all instances a presiding KL shall be set through all unconsolidated materials to a minimum of 20 feet in the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district official shall be secured in the event the well is plugged prior to starting to drill.
5. The appropriate district official will be notified before well is plugged or plugged as production casing is cemented in or.
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any water table to at least 30 days of production at a minimum of 600 feet depth to bottom of water.

Or pursuant to Appendix B - Eastern Kansas surface casing order at 33,891 C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 2, 2005

Signature of Operator or Agent: I. REYNOLDS

Title: ENGINEERING TECH

Per KCC Use Only

AP #: 0667-216166-00

Conductor pipe required 1514 feet ± 50 feet

Minimum surface pipe required 150 feet ± 50 feet

Approval expires 11-21-05

This authorization expires 11-21-05

(Any authorization void if not started within 6 months of effective date)

Mail to: KCC - Conservation Division, 130 S. Market, Room 208, Wichita, Kansas 67202
In all cases plot the intended well on the plat below. Plot of acreage attributable to a well is in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1-67266/64/0000
Location of Well Count: GRANT
Operator: PIONEER NATURAL RESOURCES
Wells: HUGOTON
Number of Acres attributable to well: 640

In Section X

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

Plat
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show location to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depilated plat by identifying section line(s), i.e., section 1, section 8, surrounding sections, etc;
2. The distance to the nearest lease or unit boundary line;
3. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL
Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-15 067 216 16
OPERATOR: PIONEER NATURAL RESOURCES USA, INC.
LEASE: BLAKE
WELL NUMBER: 1-BRR
FIELD: HUGGON

LOCATION OF WELL: COUNTY: GRANT
1980: FM: feet from south corner of section
660: TFL: feet from east/west line of section
SECTION: 18 TWP: 305 RS: 36M E/W
IS SECTION: X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE-HW-SE-TW

SHOW THE LOCATION OF THE WELL AND SHADE ATTRIBUTABLE ACREAGE FOR PRORATED OR SPACED WELLS.
SHOW THE FOOTAGE TO THE NEAREST LEASE OR UNIT BOUNDARY LINE; AND SHOW FOOTAGE TO THE NEAREST COMMON SOURCE SUPPLY WELL.

The undersigned hereby certifies as ENGINEERING TECH (title) for PIONEER NATURAL RESOURCES USA, INC. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature: [Signature]
My Commission expires 4/18/05

FORM CG-8 (12/94)