# KANSAS CORPORATION COMMISSION
## OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

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** Operating License 30604**  
** Address: 9400 N Broadway, Ste. 430, Wichita, KS 67214**  
** Contact: David Rice**  
** Phone: 913-844-0166**

** CONTRACTOR: License 31572**  
** Name: Mike A Drilling**  
** Well: CMANNON BEND**  
** Field: Barmsee**  
** Target strata: Msissippian-St. Louis**  
** Nearest Lease on the boundary: 330**  
** Ground Surface Elevation: 2488**  
** Well within 1000' perimeter: No**  
** Public water supply within 1000' of the well: No**  
** Depth to bottom of fresh water: 420**

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq., and is agreed that the following minimum requirements will be met:

1. notify the appropriate district office prior to spudding of well;
2. copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. the maximum amount of surfacing pipe as specified below shall be set by circulating cement to the top; in all cases surfacing pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. if the well is a dry hole, an agreement between the operator and the district office on slug length and plugging is necessary prior to plugging;
5. the appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. if an ALTERNATE 2 COMPLETION, surfacing pipe shall be cemented from below any existing water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #131,891-01, which applies to the KCC District area. This is an alternative casing must be completed within 30 days of the first date the well shall be plugged. At all times, NOTFP district office must be copied to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 3-07-05  
**Signature of Operator or Agent:**

**RECEIVED**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67209

**Notes:**
- Dril Rig As Application (Form COG-1) is not to exceed 6 months of effective date.
- Permit issued by Applicant no later than 30 days of date of application.
- Permit issued shall be effective for 6 months to 120 days, whichever is earlier.
- Permit shall not be issued if the applicant has not provided the required information.

**Signature of Operator or Agent:**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67209

**Received:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Raydon Exploration, Inc.
Lease: Beragoe
Well Number: 5-36
Field: Wildcat
Location of Well: County: Meade
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, NE, NE
Location of Well: feet from S Line of Section feet from E Line of Section Sec. 36 Twp. 34 S R. 29 East or West
Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).
March 11, 2005

Mr. David Rice
Raydon Exploration, Inc.
9400 N. Broadway Ste 400
Oklahoma City, OK 73114

RE: Drilling Pit Application
Barragree Lease Well No. 1-36
NE/4 Sec. 36-34S-29W
Meade County, Kansas

Dear Mr. Rice:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant