KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
March 14, 2005

Expected Spud Date
March 14, 2005

OPERATOR: Licensed 33674
Name: Dusty Cheesebrough Co., LLC
Address: 3541 County Rd 5640
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: (913) 331-7870

CONTRACTOR: License 5675
Name: McPherson Drilling

Well Drilled For:
- Oil
- Gas
- Water
- Other

Well Class:
- Type: Residential
- Field: Indeterminate
- Mud Rotary
- Air Rotary
- Other

If OHWO: drill well information as follows:
Operator Name: "Well Name: "
Original Completion Date: "Dig Depth: "
Did Driller Deviate or Deviate Wellbore? Yes / No
Is this true vertical depth? Yes / No
Bottom Depth Location: "KCC DKT #:"

For KCC Tag ONLY
APR 15 - 30720.00-00 00
Conductor pipe: 6.50, 8.50
Minimum gas pipe: 4.00, 6.00, 8.00
Approved: Yes

This authorization expires: (This authorization void if notting not started within 6 months of expiration date)
Spud date: "Agent:

Spot SE SW NE Sec. 1 Tr. 32 T. R. 15th S.
1400 FEL 0 feet from Line of Section
West 0 feet from Line of Section

Is SECTION: Regular / Irregular

(Note: Locate well on the Section Plan as opposite side)

County: Montgomery

Leasing Name: "Attenbor family Trust"
Field Name: "Checker Basin Gas Co.

Is this a Proposed / Planned Field? Yes / No
Target Information: "Mississippian"
Nearest Lessee: unit boundary: 410 feet
Ground Surface Elevation: 1055 feet
Water well within one quarter mile: Yes / No
Public water supply well within one mile: Yes / No
Depth to bottom of fresh water: "
Depth to bottom of usable water: "
Surface Pipe by Alternate: 0 feet
Length of Surface Pipe Planned to Be Set: 200 feet
Projected Total Depth: 1405 feet
Formation at Total Depth: "Mississippian"

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWH Permit #: "(Note: Apply for Permit with DHR)
Will Caves be taken? Yes / No
If Yes, proposed zone: "

AFFIDAVIT

The undersigned hereby attests that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-54, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to commencing work;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of 6.50 pipe as specified below shall be set by molding cement to the first; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented as;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below pipe surface to 500 feet below the time.

Or pursuant to Appendix B, "Eastern Kansas surface casing order #183,861,C" which applies to the KCC District 5 area. An alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, INTRIDY district office prior to any cementing.

I hereby certify that the information made herein is true and to the best of my knowledge and belief.

Date: March 4, 2005
Signature of Operator or Agent: "Title: "

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing where the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dant Chelifsea Basin Operating Co. LLC
Lease: Atherton Family Trust
Well Number: B3-1
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to wells: 40
QTR / QTR / QTH of acreage: SE, SW, NE

Location of Well: County: Montgomery
30th FSL

 feet from N / E Line of Section
140th FEL

 feet from E / S Line of Section
Sat. 1 Top 32

 % in 15E

 East

Is Section: □ Regular or □ Irregular

If section is irregular locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot or the proposed drilling location.

1. The manner in which you are using the depicted plat by knowing section lines, i.e. 1 section, 1 fraction with 8 surrounding sections, etc., etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The proximal or nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells.)

10350 W 30th FSL
10100 FEL
3050 FSL
10900 FEL
3000 W 15E

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MAR 8 2005
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