NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Form 0-1
December 2000
Form must be Typed
All blanks must be filled

For KCC Use:

Date:

3-12-05

Expected Spud Date:

March 13, 2005

Operatory:

3307d

Operator:

Dirt Cherokee Basin Operating Co. LLC

Address:

3541 County Rd 5400

Contact Person:

Tony Williams

Phone:

862-316-7780

Contractor:

5675

Name:

McPherson Drilling

Well Drilled For:

Oil

Well Class:

Drill

Type Equipment:

Mud Rotary

If NWQMO: old well information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional Deviation Horizontal feet:

Yes

No

Below Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NGTPY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

March 3, 2005

Signature of Operator or Agent:

Restricted to Regulatory & Safety Compliance Specialist

Remember to:

- File Dril PT Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage application plot according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-9) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Mark 04

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

RECEIVED
MAR 04 2005
KCC WICHITA

KCC CONSERVATION DIVISION, 130 S. MARKET - ROOM 207B, WICHITA, KANSAS 67202

For KCC Use ONLY

API #:

20S 25999 0000

Conductor pipe required:

No

Minimum surface casing required:

90

feet per Acre

Approved by:

G. J. V. 9-7-05

This authorization expires:

(Thi authorization will be valid only within 6 months of effective date)

Spud date:

Agent:

Well to:

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED
MAR 04 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15: ________________________________
Operator: Dart Cherokee Basin Operating Co., LLC
Lease: Ambrose
Well Number: C1-24
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40

Location of Well: County: Wilson
2280 FSL
4500 FEL

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary, Section corner used: NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location. (W 1/16) C0

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute plat must be attached: (C0-7 for oil wells; C0-6 for gas wells).