STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. 82-3-117

API NUMBER 15-095-21947-0000
LEASE NAME Holgerson-Twyman
WELL NUMBER 3-3

NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

660 Ft. from North Line of Section
2010 Ft. from West Line of Section

LEASE OPERATOR McCoy Petroleum Corporation
ADDRESS 3080 E. Central, Suite 300
CITY, STATE, ZIP Wichita, Kansas 67206
PHONE # 316-636-2737
Character of Well Dry and Abandoned

(SPOT LOCATION 500 3
Section Township Range
County
Date Well Completed 03/05/05
Date Plugging Commenced 03/05/05
Date Plugging Completed 03/05/05

The plugging proposal was approved on March 2, 2005 at 4:00 pm by Greg Eves
If not, is well log attached? Yes
Producing Formation(s) D&A

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULL OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Soil and Sands</td>
<td>Water sands</td>
<td>0</td>
<td>168</td>
<td>8-5/8&quot;</td>
<td>226</td>
<td>0'</td>
</tr>
<tr>
<td>Redbeds</td>
<td>Shale</td>
<td>168</td>
<td>230</td>
<td>8-5/8&quot;</td>
<td>226</td>
<td>0'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ______ feet to ______ feet each set.

Plugging orders received from Greg Eves at 4:00 pm on 03/02/05. Plugged hole using 135 sx 60/40 Poz. 6% Gel as follows: Heavy mud in hole, Bottom plug 35 sx @ 1400', then 35 sx @ 950', then 65 sx @ 276', topped off with 10 sx @ surface. Intervals between plugs are heavy mud. Plugged Ratthole with 15 sx and mousehole with 10 sx. Job completed at 2:45 am on 03/05/05 by Acid Services. Ticket # 9688. Sterling reported to KCC on 03/07/05.

Name of Plugging Contractor Sterling Drilling Company
Licence No. 5142
Address P.O. Box 1006
City: Pratt State: Kansas Zip 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:
McCoy Petroleum Corporation (Operator)

STATE OF KANSAS COUNTY OF PRATT ss.

Gary M. Talbott, Agent (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Gary M. Talbott, Vice President of Sterling Drilling Company)

(Address) P.O. Box 1006
City: Pratt State: Kansas Zip 67124

SUBSCRIBED AND SWORN TO me this 8th day of March, 2005

(Form CP-4
Revised 12-92

My Commission Expires: __________________________

Notary Public - State of Kansas
PAMELA S. FIELDS
My Appt. Exp. 13-05-29
(Notary Pub)

RECEIVED
MAR 09 2005
KCC WICHITA
Sterling Drilling Company, Rig #4  
Box 1006, Pratt, Kansas 67124-1006  
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

LOCATION: 30' W of NW NE  
API: 15-095-21947-0000  
Section 3  T 30s  R 9w

OWNER: McCoy Petroleum Corporation  
CONTRACTOR: Sterling Drilling Company, Rig #4

TOTAL DEPTH:  
DRILLER: 4340 FEET  
LOGGER: 4338 FEET

Holgerson-Twyman 3-3  
COMMENCED: 02/24/05  
COMPLETED: 03/05/05

Ground Elevation: 1607  
KB Elevation: 1616

LOG

0 - 2 FEET  Top Soil
2 - 185 FEET  Sand, Gravel and Clays
185 - 80 FEET  Redbeds
80 - 1320 FEET  Shales and Salt
1320 - 4340 FEET  Limestone/Shales

CASING RECORDS

Surface Casing:
Spud at 1:00 pm on 02/24/05. Drilled 12-1/4" hole to 230'. Ran 5 joints of new 23# 8-5/8" surface casing tally 215.29' set at 226.29' KB. Cemented with 250 sx 60/40 Poz; 2% Gel, 3% CC, & 1/4#/sx Cellofloake.  
Plug down at 8:15 pm on 02/24/05 by Acid Services, ticket #10001. Cement did circulate.  
Welded straps on bottom 3 jts, of SP, then tacked collars on next 2 joints.

Production Casing:
Plugging orders received from Greg Eves at 4:00 pm on 03/02/05. Plugged hole using 135 sx 60/40 Poz, 6% Gel as follows: Heavy mud in hole, Bottom plug 35 sx @ 1400', then 35 sx @ 950', then 65 sx @ 275', topped off with 10 sx @ surface. Intervals between plugs are heavy mud. Plugged Rathole with 15 sx and mousehole with 10 sx. Job completed at 2:45 am on 03/05/05 by Acid Services. Ticket #9688.  
Sterling Drilling reported plugging to KCC District 2 on 03/07/05

DEVIATION SURVEYS

3/4 degree(s) at 230 feet
1 degree(s) at 4238 feet

RECEIVED
MAR 09 2005
KCC WICHITA