KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

RECEIVED Form CP-1
KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION
FEB 28 2005
This Form must be Typed
Form must be Signed
All blanks must be Filled

WICHITA, KS

CONSERVATION DIVISION

API #: 15 - 095-01147 - 00 - 00
(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date: 6/07/1954

Well Operator: MERIT ENERGY COMPANY

KCC License #: 32446

Address: 13727 NOEL ROAD, SUITE 500

City: DALLAS

State: TEXAS

Zip Code: 75240

Well #: 9

Sec. 24

Twp. 30

S. R. 08

East / West

Lease: West Spivey Unit

(TJADEN A #1)

SW/4 - SW/4 - NW/4

Spot Location / QQQQ

County: KINGMAN

2310 Feet (in exact footage) From

North / South

(from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well

Gas Well

D&A

Catholic

Water Supply Well

Other: ENHR Docket #

Conductor Casing Size:

Set at:

Cemented with:

Sacks

Surface Casing Size: 8-5/8”

Set at: 195’

Cemented with: 250

Sacks

Production Casing Size: 5-1/2”

Set at: 437’

Cemented with: 200

Sacks

List (ALL) Perforations and Bridgeplug Sets: 4240-62’; 4246-54’ current; 4272-82’ (sqz’d 6/1954), Cmt Ret 4272’

Elevation: 1544’

G.L.: 4362’

PBD: 4315’

Anhydrite Depth: 1150’ - 3200’

(Stone Corral Formation)

Condition of Well: Good

Poor

Casing Leak

Junk In Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED P&A PROCEDURE AND WELLBORE SCHEMATIC

Is Well Log attached to this application as required? Yes

No

Is ACO-1 filed? Yes

No

If not explain why? FORMER OPERATOR NEVER SENT US ANY LOGS FOR THIS WELL.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVerson

MERIT ENERGY COMPANY

Phone: (972) 628 - 1662

Address: 13727 NOEL ROAD, SUITE 500

City / State: DALLAS, TEXAS 75240

Plugging Contractor: PRATT WELL SERVICE

KCC License #: 5893

Address: P. O. BOX 847, PRATT, KS 67124

Phone: (620) 672 - 2531 OR 6520

Proposed Date and Hour of Plugging (if known?): JANUARY/2005 (dependent upon rig availability)

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent.

Date: 11/17/2004

Authorized Operator / Agent: Dale McPherson 98-628-1659

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO.  WSU 9  FORMER NAME  TJADEN A 1
FIELD NAME  SPIVEY-GRABS  COUNTY & STATE  KINGMAN, KS
LOCATION  SEC. 24, T30S, R08W  API NO.  15-085-01147

K.B. ELEV.  1547'  OTHER FORMATION TOPS
D.F. ELEV.  1544'  TUBING PULLED
G.L. ELEV.  1537'

SURFACE CASING

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<th>WEIGHT</th>
<th>DEPTH</th>
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<tbody>
<tr>
<td>8 5/8&quot;</td>
<td>SX CMT.</td>
<td>CMT @ SURF</td>
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<td>250 sx</td>
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WELL HISTORY

6/24/54  COMPLETED IN MISSISSIPPI CHAT (4272 - 282')
- ACIDIZED w/ 250 GALS. MUD ACID
- FRAC'D w/ 10000 LBS SAND
- SQ'D w/ 210 SXS

6/29/55  COMPLETED IN MISSISSIPPI CHAT (4272 - 277')
- RE-FRAC'D w/ 700 LBS SAND
- SCREENED OUT
- RE-FRAC'D w/ 2000 LBS SAND
- SQ'D w/ 75 SXS

7/6/55  COMPLETED IN MISSISSIPPI CHAT (4240- 254')
- FRAC'D w/ 8000 LBS SAND

4/17/55  RE-FRAC'D w/ 25M LBS SAND

Jun-88  SET CIBP @ 4025'
- FOUND CSG LEAK @ 840'
SPOT 25 SXS PLUG FROM 1185' - 1400'
SPOT 25 SXS PLUG FROM 715'

Mar-94  DRILLED OUT CMT PLUGS
PULLED 33 OLD 5 1/2" CSG JTS
RAN NEW 5 1/2" CSG & PATCH
DRILL OUT CIBP

4/5/94  RE-PERF 4240 - 262'
- ACIDIZED w/ 500 GALS. 15% DSFE HCL

5/31/96  PULLED REPLACED CSG DUE TO LEAKING PATCH

6/4/96  RAN NEW CSG PATCH

LONGSTRING

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<tr>
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<td>SX CMT.</td>
<td>TOC</td>
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<td>4362'</td>
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RECOMMENDATION

11/19/2004 JCI
Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. – 1,547’
D.F. – 1,544’
G.L. – 1,537’
Tubing – Pulled out of hole
Casing – 5 1/2”, 14 #, J-55 @ 4,359’. No record of TOC.
Open Perf’d Interval – 4,240 – 4,262’ Mississippi Chat
Squeezed Interval – 4,272 – 4,282’ Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,190’ (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2” CSG. Shoot 5 1/2” CSG at free point and POOH laying down.
5. Set 35 SX plugs 50’ below and 50’ above Salt Section.
   - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8” CSG from 253’ to surface.
7. RDMO P&A rig.
8. Cap well as necessary.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company
13727 Noel Rd., Ste 500
Dallas, TX 75240

February 28, 2005

Re: WEST SPIVEY UNIT #9
API 15-095-01147-00-00
SWSWNW 24-30S-8W, 2310 FNL 330 FWL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division’s review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200   Fax 316.337.6211   www.kcc.state.ks.us