**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

Must be approved by KCC five (5) days prior to commencing well.

**CONSERVATION DIVISION WICHITA, KS**

**Spot SW SE NW Sec. 1 Twp. 5 S R. 42**

**Is SECTION Regular Irregular?**

(Note: Locate well on the Section Plat on reverse side)

**County: Cheyenne**

**Lease Name: Holzworth  Well #: 4-1**

**Field Name: Cherry Creek**

**Is this a Prorated / Spaced Field? Yes No**

**Target Formation(s): Niobrara**

**Nearest Lease or unit boundary: 1285' FL**

**Ground Surface Elevation: 3604'**

**Feet MSL**

**Water well within one-quarter mile: Yes No**

**Public water supply well within one mile: Yes No**

**Depth to bottom of fresh water: 150'**

**Depth to bottom of usable water: 250'**

**Surface Pipe by Alternate: X 2**

**Length of Surface Pipe Planned to be set: 300'**

**Length of Condutor Pipe required: None**

**Projected Total Depth: 1500'**

**Well Source for Drilling Operations: Farm Pond X Other**

**Will Cores be taken? Yes No**

(Note: Apply for Permit with DWR)

**DWR Permit #:**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date: 1-28-03**

Signature of Operator or Agent: [Signature]

Title: Office Manager

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-28-03

Signature of Operator or Agent: [Signature]

Title: Office Manager

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**For KCC Use ONLY**

**API #15:** 023-203-76.00.00

**Conductor pipe required:** None

**Minimum surface pipe required:** 300 feet per All.

**Approved by:** RJPI-30.03

**This authorization expires:** 7-30-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

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**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution ACO-1 according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15

Operator: 
Lease: Holzarth
Well Number: 4-1
Field: Cherry Creek

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW ___ SE ___ NW ___

Location of Well: County: Cheyenne
2245 feet from S (N) (circle one) Line of Section
1285 feet from E (W) (circle one) Line of Section
Sec. 1 Twp. 5 S. R. 42 ___ East ___ West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CG-7 for oil wells; CG-8 for gas wells).