NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 5 15 84

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 E. 30th, Suite A
City/State/Zip Hays, Ks. 67601
Contact Person Kenneth Vehige
Phone 913 625-5891

CONTRACTOR: License # 5671
Name Revlin Drng.
City/State P.O. Box 293, Russell, Ks. 67665

Well Drilled For: Oil
Type Equipment: Mud Rotary

API Number 15-163-22,369

SW SW. NW. See 29. Twp 6 S., Rge 20. West
2970! Ft North from Southeast Corner of Section
4950! Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Sammons 'A'
Well# 1

Domestic well within 330 feet: no
Municipal well within one mile: no

Depth to Bottom of fresh water 130 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1125 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required 
Ground surface elevation feet MSL
This Authorization Expires 11-3-84
Approved By Sammons Ef

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/02/84 Signature of Operator or Agent Kenneth Vehige Title President

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.

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Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238