# Kansas Corporation Commission
## Oil & Gas Conservation Division
### WELL PLUGGING RECORD
K.A.R. 82-3-117

- **API Number:** 15-159-21777.00.00
- **Lease Name:** Brothers
- **Well Number:** 7-1
- **Spot Location (QQQQ):** SW - SW - SE 3-1-05
- **Feet from North:** 330
  - **Feet from South Section Line:** 2310
  - **Feet from East:** Yes
  - **Feet from West Section Line:** No
- **Sec.:** 1
- **Twp.:** 21
- **S.:** 7
- **R.:** East
  - **West:** Yes
- **County:** Rice
- **Date Well Completed:** 01-19-05
- **Plugging Commenced:** 01-21-05
- **Plugging Completed:**

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**Lease Operator:** Bear Petroleum, Inc.

- **Address:** PO Box 438, Haysville, KS 67060
- **Phone:** (316) 524 - 1225
- **Operator License #:** 4419

**Type of Well:** Oil

- **Docket #:** (Oil, Gas & S.A., SWD, ENHR, Water Supply Well, Cathodic, Other)
  - **(If SWD or ENHR):**

**The plugging proposal was approved on:** 11/24/99

**by:** KCC District Agent's Name

**Is ACO-1 filed?** Yes

**If not, is well log attached?** Yes

**Producing Formation(s): List All (If needed attach another sheet)**

<table>
<thead>
<tr>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
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<tbody>
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</tbody>
</table>

**Show depth and thickness of all water, oil and gas formations.**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 5/8</td>
<td></td>
<td>218</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5 1/2</td>
<td></td>
<td>3608</td>
<td>2550</td>
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</table>

**Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.**

- Bailed 5 sacks of cement, ripped 2691', worked pipe, ripped 2550', worked pipe free, pulled to 1050', pumped 35 sacks, pulled to 650', pumped 35 sacks, pulled to 270', circulated cement to surface.

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**Name of Plugging Contractor:** Quality Well Service, Inc.

- **Address:** 401 West Main, Lyons, KS 67554
- **License #:** 31925

**Name of Party Responsible for Plugging Fees:** Bear Petroleum, Inc.

**State:** Kansas

- **County:** Sedgwick

**R.A. Schremmer**

- **Employee of Operator:**
  - **(Signature):**
  - **(Address):** PO Box 438, Haysville, KS 67060

**Notary Public - State of Kansas**

- **My Appt. Expires:** 31/01/08

**I, Shannon Hayland, Notary Public, subscribed and sworn to before me this 25th day of January, 2005.**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Received:**

- **KCC-WICHITA:** FEB 28 2005

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**SUBSCRIBED and SWORN TO before me this 25th day of January, 2005.**

- **Shannon Hayland**
  - **My Commission Expires:** 31/01/08
CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED.

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT COST</th>
<th>AMOUNT</th>
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<tbody>
<tr>
<td>1031</td>
<td>1</td>
<td>Perez truck - plug</td>
<td></td>
<td>400</td>
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<tr>
<td>1030</td>
<td>40</td>
<td>2&quot; make</td>
<td>2.50</td>
<td>100</td>
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<tr>
<td>4000</td>
<td>145</td>
<td>Sox 69.40 lb</td>
<td>8.00</td>
<td>820</td>
</tr>
<tr>
<td>4050</td>
<td>2</td>
<td>Sox gei</td>
<td>9.50</td>
<td>19</td>
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</table>

Bulk Charge          min.     100  100 | 405
Bulk Truck Miles     0.5 ton   185  214 |

Process License Fee on Gallons

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative

Station

Remarks

NET 30 DAYS

KCC WICHITA

FEB 28 2005

RECEIVED
## TREATMENT REPORT

**Acid Stage No.**

<table>
<thead>
<tr>
<th>Date</th>
<th>Location</th>
<th>Company</th>
<th>Well Name &amp; No.</th>
<th>Type Treatment</th>
<th>Amt.</th>
<th>Type Fluid</th>
<th>Sand Size</th>
<th>Pounds of Sand</th>
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### Actual Volume of Oil/Water to Load Hole:

- **Pump Trucks, No. Used:** 38
- **Sp.:** Twin
- **Ft. D. to:**
- **Set at:**
- **Perforated from:**
- **Swung at:**
- **Cemented: Yes/No:** Yes
- **Perforated from:**
- **Type & Wt.:**
- **Top at:**
- **Bottom at:**
- **Tubing: Size & Wt.:**
- **Tubing Size & Wt.:**

### Flowing or Sealing Materials Type:

- **60/40 4% gel**
- **Tub.:**
- **Ft. D. to:**
- **Set at:**
- **Perforated from:**

### Remarks

- **Time:**
- **Remarks:**
  - **1st:**
    - **Hook up truck.**
  - **2nd:**
    - **Pump 1st plug at 1000 w/35 skts.**
    - **Pump 2nd plug at 650 w/35 skts.**
    - **Full casing cut at 350.**
    - **Plug in order to surcharge w/75 skts.**
    - **Standing full.**
  - **Third:**
    - **Felin completed.**

### Company Representative

- **Dean A.**

### Treater

- **2-10-05**

### RECEIVED

- **KCC WICHITA**

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**KENS PRINT #7999**