This form **shall be filed in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete all sections. Applications must be filed for dual completion, comingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KOC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: PETX Petroleum Corporation 6271

ADDRESS: 1616 Glenarm Place, Suite #1700
Denver, CO 80202

**CONTACT PERSON:** R.A. Hauck

PHONE: (303) 629-1098

PURCHASER:

ADDRESS:

**DRILLING:** H-30 Drilling, Inc.

**CONTRACTOR ADDRESS:** 251 N. Water, Suite #10
Denver, CO 80202

**PLUGGING:** Allied Cementing Co., Inc.

**CONTRACTOR ADDRESS:** Box 31, 332 W. Wichita
Russell, KS 67665

TOTAL DEPTH: 3680' PBTD

SPUD DATE: 9/10/82 DATES COMPLETED: 9/18/82

ELEV: GR 2111', DF KB 2117'

**DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS**

Amount of surface pipe set and cemented 8 5/8' @ 250', DV Tool Used:

**AFFIDAVIT**

STATE OF **Colorado**, COUNTY OF **Denver**, SS, 1,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSITS THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation OPERATOR OF THE **Cartrell** LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF September, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF October, 1982.

**MY COMMISSION EXPIRES:** 2/21/84

**THE PERSON WHO CAN BE REACHED BY PHONE, ANSWERING ANY QUESTIONS CONCERNING THIS INFORMATION, WITHIN 45 DAYS OF COMPLETION, A WELD IN initial test by the Commission is required if the well produces more than 35 BOPD.**
**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1 - 3496' - 3530'</td>
<td>Heebner</td>
<td>3320' (-1203')</td>
<td></td>
</tr>
<tr>
<td>Weak blow died in 3 minutes</td>
<td>Toronto</td>
<td>3343' (-1226')</td>
<td></td>
</tr>
<tr>
<td>Recovered 5' mud, slight show of oil.</td>
<td>Lansing</td>
<td>3358' (-1241')</td>
<td></td>
</tr>
<tr>
<td>Pressures: IFP-33, FFP-33, ISIP-55, FSIP-87</td>
<td>Base KC</td>
<td>3569' (-1452')</td>
<td></td>
</tr>
<tr>
<td>TD</td>
<td>3680'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbf/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>250'</td>
<td>60/40 poz mix</td>
<td>175</td>
<td>3% CaCl &amp; 2% gel</td>
</tr>
</tbody>
</table>

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**Liner Record**

**Perforation Record**

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**Tubing Record**

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**Acid, Fracture, Shot, Cement Squeeze Record**

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**Date of first production**

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**Rate of production**

**Disposition of gas (vented, used on lease or sold):**

**Perforations**