STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner: Jones, Shelburne & Farmer, Inc.
Applicant:  
Lease (Farm Name): Nichols

Well Location: NE NW SW Sec. 19 Twp 6 Rge. (E) - (W) 20 W

Well No. 1

County: Books

Field Name (if any): Wildcat

Total Depth: 3894
Oil Gas Dry Hole

Was well log filed with application? Yes
If not, explain: ________________

Date and hour plugging is desired to begin: 11-14-54 3:00 P.M.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner: _Dale Buchheister_  

Address: Plainville, Kansas

Plugging Contractor: Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No. ________________

Address: Russell, Kansas

Invoice covering assessment for plugging this well should be sent to: Jones, Shelburne & Farmer, Inc.

Russell, Kansas

and payment will be guaranteed by applicant.

Date: November 15, 1954

Applicant or Acting Agent: John W. Farmer

PLUGGING

FILE SEC. 19 TWP 6 RGE. 20 W
BOOK PAGE 28 LINE 29
OPERATOR Jones, Shelburne & Farmer, Inc.
ADDRESS Russell, Kansas

COUNTY Books SEC. 19 TWP. 6 RGE. 20
COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
FARM NAME Nichols WELL NO. 1
DRILLING STARTED 11-4-54 DRILLING FINISHED 11-14-54
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED NE 1/4 NW 1/4 SW 1/4 North of South Line and ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2248
CHARACTER OF WELL (Oil, gas or dry hole) Dry

<table>
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<th>Name</th>
<th>From</th>
<th>To</th>
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<tbody>
<tr>
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<td>170</td>
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<tr>
<td>Shale sand</td>
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<td>Shells</td>
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<td>Shale &amp; shells</td>
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<td>Shale Arbuckle</td>
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**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

**Casing Record**

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**Liner Record:**

- **Amount:**
- **Kind:**
- **Top:**
- **Bottom:**

**Cementing and Mudding**

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<th>Sacks Cement</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results</th>
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**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping.

- **Amount of Oil Production:** bbls.
- **Size of choke, if any:**
- **Length of test:**
- **Water Production:** bbls.
- **Gravity of oil:**
- **Type of Pump if pump is used, describe:**

**TOPS:**

- **Elev 2248**
- **Heebner 3460**
- **Toronto 3498**
- **Lansing 3498**
- **BKC 3698**
- **Arbuckle 3602**
- **Began 3658**
- **T.D. 3694**

**PLUGGING**

**NOTES:**

- Subscribed and sworn to before me this 17th day of November, 1954
- My Commission expires July 14, 1958
STATE OF KANSAS
State Corporation Commission
Conservation Division
Wichita, Kansas

November 18, 1954
211 N. Broadway

Well No. 1
Lease Nichols
Description NE NE SW 19-6-20H
County Rooks
File No. 76-29

Jones, Shelburne, & Farmer
Russell
Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
Conservation Division

BY: J. P. Roberts

cc: District Plugging Supervisor

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION