Confidential

Kansas Corporation Commission
Oil & Gas Conservation Division
Well Completion Form
Well History - Description of Well & Lease

API No. 15 - 129-00116-0001

County: Morton

- SW - NE Sec 34 Twp. 34 S. R 42W
- 1980 feet from S W corner of Section
- 1980 feet from E W corner of Section

Footages Calculated from Nearest Outside Distance Corner:
(circle one) E S NW SW

Lease Name: Interstate C Well #: 1

Field Name: Greenwood

Producing Formation: Topeka/Waubenssee

Elevation: Ground: Kelly Bushing: 3429 RKB

Total Depth: 3130 Plug Back Total Depth: 3057

Amount of Surface Pipe Set and Cemented at: 520 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from depth to

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

-Chloride content ppm Fluid volume bbls

-Dewatering method used

-Location of fluid disposal if hauled offsite

-Operator Name:

-Lease Name: License No.:

-Quarter Sec. Twp. S. R. East West

-County: Docket No.:

INSTRUCTIONS: An original or two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: Capital Project Date January 21, 2003

Subscribed and sworn to before me the 21st day of Jan 2003

Notary Public:

Date Commission Expires:

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ANITA PETERSON
MY COMMISSION EXPIRES October 1, 2005
Side Two

Operator Name: OXY USA Inc. Lease Name: Interstate C

Sec. 8 Twp. 34 S. R. 42W ☐ East ☑ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes ☑ No

☐ Log Formation (Top), Depth and Datum ☐ Sample Name

☐ Yes ☑ No

Samples Sent to Geological Survey

☐ No

Cores Taken

☐ Yes ☑ No

Electric Log Run

Submit Copy

List All E. Logs Run: NONE

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set(in. O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
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<tr>
<td>Surface</td>
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<td>Production</td>
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</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>3 2751-2755, 2578-2584, 2538-2544</td>
<td>Acidize - 1120 Gals 15% HCL</td>
<td></td>
</tr>
<tr>
<td>6 2510-2516 Set RBP @ 2662’ 16.5 MGLs 75% N2 Foam, 14.5 MGLs 16/30 Sand</td>
<td>Frac - 4 MGLs 20# Linear Gel, 5 MGLs 100# Sand</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD Size Set At Packer At Liner Run

2 3/8 2607 ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enh. Producing Method

12/16/03 ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil BBLS Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disortion of Gas METHOCD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Submit ACO-18)