WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM Petroleum, Inc.
Address: P.O. Box 82
City/State/Zip: Spivey, Kansas 67142-0082
Purchaser:
Operator Contact Person: Marvin A. Miller or Kathy Hill
Phone: (620) 532-3794
Contractor: Name: Duke Drilling Co., Inc.
License:
Wellsite Geologist: Jerry Smith
Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil SWD ☐ SIOW ☐ Temp. Abd.
☑ Gas ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr?) ☐ Docket No.

Spud Date or Reclamation Date: 08-05-02
Date Reached TD: 08-11-02
Completion Date or Reclamation Date: 8-30-02

API No. 15 - 095-21820-00-00
County: Kingman County, Kansas
C. SW. SW. Sec. 36 Twp. 30 S. R. 8 East 7 West
660 feet from (circle one) Line of Section
660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE SE NW SW

Lease Name: Boyle-Hills
Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1651
Kelly Bushing: 1659'
Total Depth: 4463' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used?
☐ Yes ☒ No
If yes, show depth set __________ Feet
If Alternate lithium completion, cement circulated from __________ Feet to __________ w/ __________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6800 ppm
Fluid volume: 240 bbls
Dewatering method used: Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter: NW Sec. 20 Twp. 30 S. R. 8 East 7 West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, reclamation, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________________________
Title: Marvin A. Miller, Pres.
Date: 11-29-02

Subscribed and sworn to before me this 29th day of November, 2002.
19

Notary Public: __________________________
Date Commission Expires: 01-04-03

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date: ______________
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Release
From
Confidential
Operator Name: MTM Petroleum, Inc.  
Lease Name: Boyle-Hills  
Well #: 1

Sec. 36  Twp. 30  S.  R. 8  
County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all data on synthetics and copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
■ Yes  □ No

Samples Sent to Geological Survey
□ Yes  ■ No

Cores Taken
□ Yes  ■ No

Electric Log Run (Submit Copy)
■ Yes  □ No

List All E. Logs Run:
- Dual Induction
- Dual Compensated Porosity
- Sonic Bond

Casing Record
■ New  ■ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>23#</td>
<td>218'</td>
<td>60/40 Poz</td>
<td>185</td>
<td>3%cc 2%gel</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>14#</td>
<td>4460'</td>
<td>ASC</td>
<td>100</td>
<td>5#/sk k01seal</td>
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</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot
<table>
<thead>
<tr>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>4387' to 4392'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record
Size Set At 4397

Date of First, Resumed Production, SWD or Enhr. Waiting on gas sales line
Producing Method  
□ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours

Disposition of Gas METHOD OF COMPLETION
□ Vented  □ Sold  □ Used on Lease (If vented, summit ACO-10)  
□ Open Hole  □ Perf.  □ Dually Comp.  □ Commingled  □ Other (Specify)
CONFIDENTIAL
ALLIED CEMENTING CO., INC. 09757

REM'T TO PO. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV. 2 9 2002
CONFIDENTIAL

ORIGINAL

KCC WICHITA
DEC 0 2 2002

CONTRACTOR
Duke

TYPE OF JOB
Surface

HOLE SIZE
TD - 20

CASING SIZE
8-1/2 x 4-1/2 DEPTH 219

TUBING SIZE
DEPTH

DRILL PIPE
DEPTH

TOOL
DEPTH

PRES. MAX
MINIMUM

MEAS. LINE
SHOE JOINT

CEMENT LEFT IN CSG.
15

PERFS.

DISPLACEMENT 8001.5 Fresh M3

CEMENT
AMOUNT ORDERED 185.5 x 60.40.2 +

3% Bc

COMMON 111 @ 1.45 1738.15
POZIMIX 74 @ 3.55 262.70
GEL 3 @ 10.00 30.00
CHLORIDE 6 @ 30.00 180.00

HANDLING 194 @ 1.10 213.40
MILEAGE 40 @ 3.10 124.00

TOTAL 1734.65

REMARKS:
Pipe on B74 Break, Circ.
8 x 185.5 x 60.40.2 e M1 x 185.5
Pipe is Fresh M3, Fresh M3, leave 15'
Inlet, shut head in
Circulated Cement

SERVICE

DEPTH OF JOB 219

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE

MILEAGE 40 @ 3.00 120.00

PLUG 8.88 Wood @ 15.00 45.00

TOTAL 685.00

FLOAT EQUIPMENT

TAX - 0 -

TOTAL CHARGE $ 2419.65

DISCOUNT $ 2419.76 IF PAID IN 30 DAYS

SIGNATURE

John J. Armbruster

PRINTED NAME

Net # 2177.68
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

Printed Name: [Printed Name]