This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Bldg., Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, SWD, OWNO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: PETX Petroleum Corporation 6278

ADDRESS: 1700 Security Life Bldg.
Denver, CO 80202

**CONTACT PERSON: R.A. Hauck**

PHONE: (303) 629-1098

PURCHASER

ADDRESS

DRILLING CONTRACTOR

ADDRESS 251 North Water, Suite #10

Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH: 3787' PBTD

SPUD DATE: 8/31/82 DATES COMPLETED 9/9/82

ELEV: GR 2235' DP 2241'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 252', DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPLOYS THAT HE IS Agent (FOR) (OF) PETX Petroleum Corporation

OPERATOR OF THE States LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF September, 19 82.

(5) R.A. Hauck

MY COMMISSION EXPIRES: 2/21/84

Laurie J. Williams, Golden, CO

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order SE 297 2/22/82

NOTARY PUBLIC

SEPT 2 7 1982

SUBSCRIPTION DIVISION

Wichita, Kansas

9-27-82
### Side Two

**WELL LOG**

- **Formation Description, Contents, etc.**
- **Top**
- **Bottom**
- **Name**
- **Depth**

<table>
<thead>
<tr>
<th>DST #1 3480'-3520'</th>
<th>Topeka</th>
<th>3264' (-1023')</th>
</tr>
</thead>
<tbody>
<tr>
<td>Times: 30,30,30,60</td>
<td>Heebner</td>
<td>3473' (-1234')</td>
</tr>
<tr>
<td>Pressures: IPP-31-21, FFP-31-21, ISP-870, FSIP-1100</td>
<td>Toronto</td>
<td>3496' (-1255')</td>
</tr>
<tr>
<td>Recovered 15' drilling mud</td>
<td>Lansing</td>
<td>3509' (-1268')</td>
</tr>
<tr>
<td></td>
<td>Base/KC</td>
<td>3704' (-1463')</td>
</tr>
<tr>
<td></td>
<td>Arbuckle</td>
<td>3755' (-1514')</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #2 3683'-3707'</th>
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<th></th>
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</thead>
<tbody>
<tr>
<td>Times: 30,30,30,30</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressures: IPP-42-42</td>
<td></td>
<td></td>
</tr>
<tr>
<td>FFP-42-42, ISP-1016, FSIP-974, Recovered 10' drilling mud</td>
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<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #3 3747'-3764'</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Times: 30,30,30,60</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressures: ISP-21-21</td>
<td></td>
<td></td>
</tr>
<tr>
<td>FFP-21-21, ISP-893, FSIP-859</td>
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<td></td>
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<tr>
<td>Recovered 5' mud</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Report of all strings (t) — surface, intermediate, production, etc.

| CASING RECORD (New) or (Used) |
|---|---|
| **Purpose of string** | **Open hole drilled** | **Size casing set** | **Weight lbs/ft** | **Setting depth** | **Type cement** | **Sacks** | **Type and percent additives** |
| Surface | 12½" | 8 5/8" | 24 | 252 | 60/40 poz mix | 165 | 3% CaCl₂ and 2% gel mix |

### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used**
- **Depth interval treated**

---

**Date of first production**

- **F & A**

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**RATES OF PRODUCTION**

- **Oil**

- **Gas**

- **Water**

- **Gas-oil ratio**

**Disposition of gas (vented, used on lease or sold)**

**Perforations**