API NO. 15- 163-23,071 - 00-00

County  Rooks

T  23  W  20  S  50 E

50' S  West SW  Sec. 23  Twp. 6S  Rge. 20  X  East

Ft. North from Southeast Corner of Section

4950'  Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name WEBER  Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2163'  KB 2173'

Total Depth 3700'  PTD 3700'

RECEIVED
FEB 5 1990

STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  Bradley R. Buehler

Title  Vice President  Date 2-2-90

Subscribed and sworn to before me this 2 day of February, 19 90.

Notary Public  Gayle Nye

Date Commission Expires  Gayle Nye

K.C.C. OFFICE USE ONLY

Distribution

KCC  SMD/Rep  NGPA

KGS  Plug  Other

(Specify)

Form ACO-1 (7-89)
**SIDES TWO**

Operator Name: Mid-Continent Energy Corporation
Lease Name: WEBER
Well #: 1

Sec. 23 Twp. 6S Rge. 20 W2

County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
[ ] Yes [ ] No

(Attach Additional Sheets.)

Samples Sent to Geological Survey
[ ] Yes [ ] No

Cores Taken
[ ] Yes [ ] No

Electric Log Run
[ ] Yes [ ] No

(Submit Copy.)

DST# Lansing "C" Zone 3581' to 3613'
ran 30-30-30 1st open; wk blow 16min.
2nd open; no blow. REC. 10' mud
IFP50/55, PFP50/55 - ISIP70#, FSIP55#, HSP 1835/1800

**FORMATION DESCRIPTION**

[ ] Log [ ] Sample

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1174</td>
<td>+399</td>
</tr>
<tr>
<td>Base Anhydrite</td>
<td>1807</td>
<td>+366</td>
</tr>
<tr>
<td>Topeka</td>
<td>3182</td>
<td>-1009</td>
</tr>
<tr>
<td>Heebner</td>
<td>3382</td>
<td>-1209</td>
</tr>
<tr>
<td>BKC</td>
<td>3630</td>
<td>-1457</td>
</tr>
<tr>
<td>LTD</td>
<td>3699</td>
<td>-1526</td>
</tr>
</tbody>
</table>

**CASING RECORD**

[ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td></td>
<td>8-5/8&quot;</td>
<td>20 lbs</td>
<td>228'</td>
<td>60/40</td>
<td>140</td>
<td>3% gel, 2% CC</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Acid, Fracture, Shot, Cement Squeeze Record**

(Amount and Kind of Material Used) Depth

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run [ ] Yes [ ] No</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Date of First Production**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Disposition of Gas:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vented [ ] Sold [ ] Used on Lease (If vented, submit ACD-16.)</td>
</tr>
</tbody>
</table>

**METHOD OF COMPLETION**

<table>
<thead>
<tr>
<th>Production Interval</th>
<th>Open Hole [ ] Perforation [ ] Dually Completed [ ] Commingled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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<tr>
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</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Other (Specify)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>
# BJ-TITAN SERVICES COMPANY

**DIRECT BILLING INQUIRIES TO:**
713-895-5821

**TERMS**
NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE

**REMIT TO:**
BJ-TITAN SERVICES
P.O. BOX 100806
HOUSTON, TX 77212

**MID-CONTINENT ENERGY**
155 N. MARKET
SUITE 200
WICHITA, KS 67202

**WELL NUMBER:** 1
**CUSTOMER NUMBER:** 03321000

<table>
<thead>
<tr>
<th>LEASE NAME AND NUMBER</th>
<th>STATE</th>
<th>COUNTY/PARISH</th>
<th>CITY</th>
<th>DISTRICT NAME</th>
<th>DISTR. NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>WEBER</td>
<td>15</td>
<td></td>
<td></td>
<td>HAYES</td>
<td>3370</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>JOB LOCATION/FIELD</th>
<th>MTA DISTRICT</th>
<th>DATE OF JOB</th>
<th>TYPE OF SERVICE</th>
</tr>
</thead>
<tbody>
<tr>
<td>UNKNOWN</td>
<td></td>
<td>12/09/89</td>
<td>LAND-CONDUCTOR/SURFACE</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>PRODUCT NUMBER</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT PRICE</th>
<th>U/M</th>
<th>EXTENDED PRICE</th>
</tr>
</thead>
<tbody>
<tr>
<td>10100303</td>
<td>1.00</td>
<td>CEMENTING PUMPING 0-0.500 FT.</td>
<td>375.00</td>
<td>EA</td>
<td>375.00</td>
</tr>
<tr>
<td>10109005</td>
<td>64.00</td>
<td>MILEAGE CHRG, FROM NEAREST BASE OF</td>
<td>1.00</td>
<td>EA</td>
<td>70.40</td>
</tr>
<tr>
<td>10410504</td>
<td>84.00</td>
<td>CLASS &quot;A&quot; CEMENT</td>
<td>5.30</td>
<td>CF</td>
<td>445.20</td>
</tr>
<tr>
<td>10415018</td>
<td>56.00</td>
<td>DIAMIX F</td>
<td>2.61</td>
<td>CF</td>
<td>146.16</td>
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<tr>
<td>10415049</td>
<td>361.00</td>
<td>A-7-P CALCIUM CHLORIDE PELLETS</td>
<td>0.33</td>
<td>LB</td>
<td>119.13</td>
</tr>
<tr>
<td>10420145</td>
<td>2.41</td>
<td>BJ-TITAN GEL, BENTONITE, BULK SALES</td>
<td>6.75</td>
<td>CW</td>
<td>16.27</td>
</tr>
<tr>
<td>10880085</td>
<td>140.00</td>
<td>MIXING CUSTOMERS MATERIALS, PER CUB</td>
<td>0.95</td>
<td>EA</td>
<td>133.00</td>
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<tr>
<td>10940101</td>
<td>202.24</td>
<td>DRAYAGE, PER TON MILE</td>
<td>0.70</td>
<td>EA</td>
<td>141.57</td>
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<tr>
<td>10430539</td>
<td>1.00</td>
<td>8 5/8&quot; TOP HOLE (SURFACE) PLUG</td>
<td>17.00</td>
<td>EA</td>
<td>17.00</td>
</tr>
</tbody>
</table>

**SUBTOTAL**
1,463.73

**DISCOUNT**
293.37

**TOTAL**
1,170.36

**4.25000% STATE TAX**
1170.36

**PAY THIS AMOUNT**
1,220.10
**BJ-TITAN SERVICES COMPANY**

**DIRECT BILLING INQUIRIES TO:**
713-395-5821

**TERMS:**
NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE

**REMIT TO:**
BJ-TITAN SERVICES
P.O. BOX 100504
HOUSTON, TX 77212

**MID-CONTINENT ENERGY**
155 N. MARKET
SUITE 200
WICHITA, KS 67202

**WELL NUMBER:** 1
**CUSTOMER NUMBER:** 03321000

**LEASE NAME AND NUMBER:** WEPER 14
**STATE:** 14
**COUNTY/PARISH:** HAYES

**CITY:** 3370
**DISTRICT NAME:** 3370
**DISTR. NO.:** 3370

**JOB LOCATION/FIELD**
**MTA DISTRICT**
**DATE OF JOB:** 12/13/90
**TYPE OF SERVICE:** LAND PLUG AND ABANDON

**PRODUCT NUMBER**
**QUANTITY**
**DESCRIPTION**
**UNIT PRICE**
**U/M**
**EXTENDED PRICE**

- 10102103
- 1.00
- CEMENTING THRU TUBING C TO 300 FT
- 375.00
- 1.10
- 375.00

- 10109005
- 64.00
- MILEAGE CHRG. FROM NEAREST BASE OF
- 70.40
- 635.00

- 10410504
- 120.00
- CLASS "A" CEMENT
- 5.30
- CF
- 635.00

- 10415018
- 50.00
- DIAMIX F
- 2.61
- CF
- 203.80

- 10420145
- 10.00
- BJ-TITAN GEL, BENTONITE, BULK SALES
- 67.50
- CW
- 67.50

- 10422005
- 50.00
- CELLO FLAKE
- 1.27
- GL
- 63.50

- 10430538
- 1.00
- 8-5/8 DRY HOLE PLUG
- 12.00
- EA
- 12.00

- 10380025
- 200.00
- MIXING CUSTOMERS MATERIALS, PER CUP
- 190.00
- EA
- 190.00

- 10940101
- 291.20
- DRAJAGE, PER TON MILE
- 203.34
- EA
- 203.34

**RECEIVED**
STATE CORPORATION COMMISSION

**FEB 5 1990**

CONSERVATION DIVISION
Wichita, Kansas

**ACCOUNT**

**4.25000% STATE TAX**

**790.24**

**33.50**

**SUBTOTAL**

**1,927.04**

**DISCOUNT JAN 3 1990 365.41**

**1,561.63**

**PAY THIS AMOUNT**

**115032**

**894011**

**1,495.22**

**TAX EXEMPTION STATUS:**