STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
AOC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ........................................... 5140
Name ........................................... Frontier Oil Company
Address ........................................... 325 N. Parker, Suite 1720
City/State/Zip ........................................... 74403

Purchaser: N/A

Operator Contact Person ........................................... Jean Angle
Phone ........................................... 316-261-1201

Contractor: License # ........................................... 5302
Name ........................................... Red Tilla Drilling Company
Wellsite Geologist: ........................................... Richard Parker
Phone ........................................... 913-483-5368

Designate Type of Completion
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] Tmp Abd [ ] Delayed Comp.
[ ] Gas [ ] Inj [ ] Other (Core, Water Supply etc.)
[ ] Dry

If SOWD: old well info as follows:
Operator ...........................................
Well Name ...........................................
Comp. Date ...........................................
Old Total Depth ...........................................

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [ ] Air Rotary [ ] Cable
1-31-85 ........................................... 2-8-85 ........................................... 2-9-85 ........................................... 3755' ........................................... N/A
Spud Date ........................................... Date Reached TD ........................................... Completion Date ...........................................
Total Depth ........................................... PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No if yes, show depth set: .... feet
If alternate 2 completion, cement circulated from: .. feet depth to: .. N/A 5X cm

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A
Docket # ........................................... 
Questions on this portion of the AOC-1 form:
[ ] Surface Water 3300' Feat North from Southeast Corner of Sec 5 Twp 6 Rge 20 East
[ ] Other (explain) ........................................... 

INSTRUCTIONS: This form shall be completed in duplicate and submitted with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or reformation of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ........................................... Date 2-26-85

Title ........................................... Agent

Ella Seely

Commission requires. June 24, 1988

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timing Received
KCC SWD/Rep
KGS Plug
Other (Specify)

Form AOC-1 (7-84)
**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Depth</th>
<th>Date</th>
<th>Operator Name</th>
<th>Lease Name</th>
<th>Well</th>
<th>Sec.</th>
<th>Twp.</th>
<th>Rge.</th>
<th>W/E</th>
<th>County</th>
<th>Fields</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST 1 (3464-3530)</td>
<td>30-30-30-30 1st op wk b1o TO 2nd op no b1o Rec 5'M IF 71-71 FF 71-71 ISI 709 FSI 689</td>
<td></td>
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<tr>
<td>DST 2 (3528-3554)</td>
<td>30-45-30-45 wk b1o both ops Rec 15'M IF 40-40 FF 61-51 ISI 1206 FSI 1185</td>
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<tr>
<td>DST 3 (3552-3590)</td>
<td>60-45-60-45 wk b1o fr b1o 1st op wk b1o 2nd op Rec 75'M M 565'SW, IF 63-192 FF 222-228 ISI 1205 FSI 1185</td>
<td></td>
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<tr>
<td>DST 4 (3616-3700)</td>
<td>30-45-30-46 1st op wk b1o 2nd op no b1o Rec 25'M IF 80-80 FF 80-80 ISI 1135 FSI 1074</td>
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<tr>
<td>DST 5 (3680-3745)</td>
<td>60-30-60-30 wk b1o both ops Rec 25'M, 5' OSpk m IF 81-81 FF 91-91 ISI 385 FSI 243</td>
<td></td>
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</tr>
<tr>
<td>DST 6 (3680-3755)</td>
<td>30-30-30-30 wk b1o both ops Rec 75'Wm w/e 0 spk IF 81-81 FF 122-122 ISI 1104 FSI 999. Plugged.</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**Casing Record**
- New
- Used

**Purpose of String**

<table>
<thead>
<tr>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement Used</th>
<th>Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Perforation Record**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Date of First Production**

<table>
<thead>
<tr>
<th>N/A</th>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
</table>

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>N/A</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas**

- Vented
- Sold
- Used on Lease

**Method of Completion**

- Open Hole
- Perforation
- Other (Specify)