STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #apeutic Operations
Name: Ron’s Oil Operations
Address: BOX 114
City/State/Zip: Penokee, KS 67869

Purchaser: 

Operator Contact Person: Ron Nicholson
Phone: 913-674-2313

Contractor: License #:
Name: Helberg Oil Company

Wellsite Geologist: 
Name: P.K.
Phone: 

Designate Type of Completion: 
X New Well  Re-Entry  Workover

Oil  SD  Temp Abd
Gas  Inj
Dry  Other (Core, Water Supply etc.)

if OWG: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

WELL HISTORY

Drilling Method: X Mud Rotary  Air Rotary Cable

5-7-1985  5-15-1985  6-6-85
Spud Date  Date Reached TD  Completion Date

2700
total Depth

Amount of Surface Pipe Set and Cemented at,
Multiple Stage Cementing Dollar Used? Yes No
if yes, show depth set,
if alternate 2 completion, cement circulated

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repurposing

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
Division of Water Resources Permit 

Source of Water:

Groundwater
Surface Water

Ft North from Southeast Corner
Ft West from Southeast Corner

Sec  Rgt  

Other (explain) purchased from city, R.W.D.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and to the best of my knowledge.

Signature: 
Title: 

Date Commission Expires:

Form ACO-1 (7-84)

KCC, OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
KCC KGS SMK/Rep NPKA Other (Specify)

Date Commission Expires:

STATE CORPORATION COMMISSION OF KANSAS

NO. RECEIVED: 7-8-85

CONSERVATION DIVISION

Wichita, Kansas
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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<tr>
<th>Drill Stem Tests Taken</th>
<th>Core Taken</th>
<th>Formation Description</th>
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<tr>
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</tr>
</tbody>
</table>

**CASING RECORD**

- **Purpose of String**
- **Depth**
- **Type of**
- **Percent**
- **Weight**
- **Setting**
- **Cement Used**
- **Additives**

**PERFORATION RECORD**

- **Shots Per Foot**
- **Specify Footage of Each Interval Perforated**
- **Acid, Fracture, Shot, Cement Squeeze Record**

**TUBING RECORD**

- **Size**
- **Date of**
- **Producing Method**
- **Other (explain)**
- **Gravity**
- **Oil**
- **Gas**
- **Water**
- **Gas-Oil Ratio**

**METHOD OF COMPLETION**

- **Production Interval**
- **Disposition of gas:**
- **Used on Lease**
- **Open Hole**
- **Perforation**
- **Other (Specify):**
- **Dually Completed**
- **Commingled**