KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30060
Wellsite Geologist: Randall Kiliian

Designate Type of Completion:
✓ New Well  Re-Entry  Workover
✓ Oil  SWD  SIOW  Temp. Abd.
   Gas  ENHR  SIGW
   Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date:  Original Total Depth:
Deepening  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.
Other (SWD or Enhr.?):  Docket No.

12/15/04  12/22/04  12/22/04
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15: 051-25367
County: Ellis
SW, NW, SW, Sec. 16  Twp. 14  S. R. 20  □ East □ West
1560 feet from SW NW corner of NE Sec. 20
390 feet from E  F (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Carolina
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2154'  Kelly Bushing: 2159'
Total Depth: 3898' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 235' Feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set 1452 Feet
If Alternate II completion, cement circulated from
foot depth to  sunday ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58,000 ppm  Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offshore:
Operator Name:
Lease Name: Carolina
License No.:
Quarter  Sec.  Twp.  S. R.  □ East □ West
County:  Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President  Date: 2/19/05

Subscribed and sworn to before me this 9 day of February 2005.
Notary Public

KCC Office Use ONLY
✓ Letter of Confidentiality Received
✓ Wireline Log Received
✓ Geologist Report Received
✓ UIC Distribution

RECEIVED  FEB 10 2005
KCC WICHITA