**STATE OF KANSAS**
**STATE CORPORATION COMMISSION**
130 S. Market, Room 2078
Wichita, KS 67202

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**WELL PLUGGING RECORD**
K.A.R.62-5-117

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**RECEIVED**
NOV 07 2001
KCC WICHITA

---

**LEASE OPERATOR**
Shelby Resources LLC

---

**ADDRESS**
5893 Saddle Creek Trail, Parker, Co 80134

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**PHONE**
303-840-2183

---

**OPERATOR'S LICENSE NO.**
31725

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**Character of Well**
Oil

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**Date Well Completed**
1/80

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**Plugging Completed**
10/1/01

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**The plugging proposal was approved on**
9/28/01

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**By**
Herb Deines

---

**KCC District Agent's Name**

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**Is ACD-1 filed?**
Yes

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**If not, Is well log attached?**
Yes

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**Producing Formation**
LKC

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**Depth to Top**
3360'

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**Bottom**
3550'

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**T.O.**
3620'

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**Show depth and thickness of all water, oil and gas formations.**

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**OIL, GAS OR WATER RECORDS**

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**CASING RECORD**

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**Name of Casing Contractor**
None required

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**Address**

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**NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES**
Shelby Resources LLC

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**STATE OF**
Kansas

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**COUNTY OF**
Russell

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**Jim Waechter**

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**Employee of Operator or (Operator) o**
a
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts
statements, and matters herein contained and the log at the above-described well as filed the
the same are true and correct, so help me God.

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**Signature**

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**Address**
3893 Saddle Creek Trail, Parker Co

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**SUBSCRIBED AND SWORN TO before me this 4th day of November, 2001**

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**My Commission Expires:**
6-27-05

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**NOTARY PUBLIC - State of Kansas**
BRIAN KOBIN
My Appt. Expires 6-27-05

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**Form p-4**
Revised 05-05

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Shelby Resources L.L.C.

Hansen “A” #1
C/SE/NW Sec. 12-6s-20w
Rooks County, Ks.

10-1-01 MIRU Fischer well service. RIH with 2.3/8” tubing to 1383’ and circulate drilling mud with 200# of hulls. Run tubing to 3385’ and spot 50 sx 60/40/10 cement with 300# of hulls. Pull tubing to 2435’ and spot 50 sx 60/40/10 cement. Pull tubing to 1485’ and circulate 70 sx 60/40/10 cement to surface. POOH with tubing and hook up to the 4.1/2” casing and load the hole with 10 sx cement and pressure up the casing to 500#. Hook on to the surface pipe and load the annulus with cement and pressure up to 300#. RDMO.