TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

Operator License No.: 31725  
Op Name: SHELBY RESOURCES LLC  
Address: 5893 SADDLE CREEK TRAIL.  
PARKER, CO 80134

API Well Number: 15-163-20986-00-00  
Spot: CSENW  
Sec/Twnshp/Rge: 12-6S-20W  
4290 feet from S Section Line, 4290 feet from E Section Line  
Lease/Unit Name: HANSEN A  
Well Number: 1

County: ROOKS  
Total Vertical Depth: 3630 feet

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625  
Production: Size 4.5  
Liner: Size

Well Type: OIL  
UIC Docket No:  
Date/Time to Plug: 10/01/2001 10:00 AM

Plug Co. License No.: 31725  
Plug Co. Name: SHELBY RESOURCES LLC

Proposal Recvd. from: CHRIS GOTTSCALK  
Company: SHELBY RESOURCES LLC  
Phone: (303) 840-2183

Proposed Plugging Method: Ordered out 225 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: RICHARD WILLIAMS  
Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 10/01/2001 2:00 PM  
KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3385'.
Allied pumped 50 sxs 60/40 pozmix - 10% gel with 300# hulls.
Pulled to 2434'. Allied pumped 50 sxs.
Pulled tubing to 1483'. Allied pumped 70 sxs. Cement circulated.
PTOH. Squeezed with 10 sxs.
Max. P.S.I. 650#. S.I.P. 500#.
Hooked up to backside. Allied pumped 5 sxs.
Max. P.S.I. 300#. S.I.P. 300#.

Note: Emergency plugging orders given with rig over the hole.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04  
Signed  

RECEIVED  
DEC 1.3 2001  
WICHITA

INVOICED  
IATE 10-04-01  
W. 2002.06728

Form CP-2/3
DENVER ENERGY INVESTMENTS & ASSOC., REPLACEMENT CARD: 12-5-20W
645 300 W. DOUGLAS
WICHITA, KS. 67202
PIONEER DRILLING COMPANY
HANSEN-FOUNDATION #1 A
CTY: ROOKS

GEOL: JERRY SMITH
FIELD: WC (# E OF EDGAR)

2160 KB CM 12/8/79 CARD ISSUED
6/19/80 IPC
P: 45 BOPD & 16.6 BFPL
REAG SO: OH 3628-30

API: 15-163-20, 996

<table>
<thead>
<tr>
<th>LOG</th>
<th>TOPS</th>
<th>DEPTH</th>
<th>DATUM</th>
</tr>
</thead>
<tbody>
<tr>
<td>ANH</td>
<td>1745</td>
<td>+ 415</td>
<td></td>
</tr>
<tr>
<td>B ANH</td>
<td>1770</td>
<td>+ 390</td>
<td></td>
</tr>
<tr>
<td>TOP</td>
<td>3145</td>
<td>- 985</td>
<td></td>
</tr>
<tr>
<td>KERB</td>
<td>3442</td>
<td>-1187</td>
<td></td>
</tr>
<tr>
<td>TOR</td>
<td>3484</td>
<td>-1284</td>
<td></td>
</tr>
<tr>
<td>LKC</td>
<td>3800</td>
<td>-1270</td>
<td></td>
</tr>
<tr>
<td>B KC</td>
<td>3874</td>
<td>-1414</td>
<td></td>
</tr>
<tr>
<td>*REAG SO</td>
<td>3824</td>
<td>-1554</td>
<td></td>
</tr>
<tr>
<td>LTD</td>
<td>3843</td>
<td>-1483</td>
<td></td>
</tr>
<tr>
<td>RTD</td>
<td>3650</td>
<td>-1470</td>
<td></td>
</tr>
</tbody>
</table>

*SAMPLE TOP

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

---

8-5/8" 250, 4" 3628

DST (1): 3347-3390/30-30-30, REC 101
M W/F EW 2 BPMS, SIP 523-601#, FP 55-55/66-66#, HP 1745-1735#

DST (2): 3397-3424/30-40-45, REC 120
M W/SCUM G, SIP 1185-1085#, FP 55-65/78-70#, HP 1745-1735#

DST (3): 3423-3485/30-45-45, REC 60
M W/SCUM G, SIP 1218-1152#, FP 67-78/78-76#, HP 1801-1790#

DST (4): 3508-3548/30-30-30, REC 56
G GM, SIP 167-100#, FP 55-55/55-55#, HP 1845-1834#

DST (5): 3620-3630/30-45-60, REC 240
G GSY O, 60' VHO & GC, SIP 1108-1097#, FP None/78-122#, HP 1878-1867#