State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 30-90

OPERATOR: License #: 5352
Name: Baird Oil Company
Address: P.O. Box 426
City/State/Zip: Logan, KS 67646
Contact Person: Jim Baird
Phone: 913-689-7457

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

Well Drilled For: Gas
Well Class: Infield
Type Equipment: Mud Rotary

If OMAWD: old well information as follows:
Operator: N/A
Well Name: N/A
Comp. Date: N/A

Directional, Deviated or Horizontal wellbore? Yes. No
If yes, total depth location: N/A

WAS: SE NE SW; 1600 FSL 9 3080 FEL
Nearest Lease = 440

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Aug 29, 1990
Signature of Operator or Agent: ________________________________ Title: Vice President

FOR KCC USE:

API # 15-163 - 23.106 - 00
Conductor pipe required: N/A feet
Minimum surface pipe required: 250 feet per Alt.

Approved by: Mel 8-30-90

This authorization expires: 2-29-91
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ____________________________

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  Baird Oil Co., Inc.
LEASE  Gartrell
WELL NUMBER  #2
FIELD  Unnamed

LOCATION OF WELL:
1760' FSL  feet north of SE corner
3740' FEL  feet west of SE corner
Sec. 22  T 6S  R 20  E/W  Rooks

NO. OF ACRES ATTRIBUTABLE TO WELL  40
DESCRIPTION OF ACREAGE  SW/4

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Signature of Operator or Agent  [Signature]
Date  Aug 29, 1976  Title  Vice President