Not Notice of Intent to Drill

Expected Spud Date: 3/22/91

Operator: License #: 5352
Name: Baird Oil Company
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Contact Person: Jim Baird
Phone: (913) 684-2457

Contractor: License #: 5422
Name: Abercrombie Drilling, Inc.

Well Drilled For: X Oil ...
Well Class: ... Infield ...
Type Equipment: ... X Mud Rotary
... Gas ...
... Storage ...
... Pool Ext ...
... Air Rotary
... OAWO ...
... Disposal ...
... Wildcat ...
... Seismic ...
... # of Holes

If OAWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ...
Old Total Depth: ...

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: N/A

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-19-91 Signature of Operator or Agent

FOR KCC USE:

API # 15-163 - 23 15.5 - 00 - 00
Conductor pipe required 200 feet
Minimum surface pipe required 300 feet per Alt. X

Effective Date: 3-35-91
This authorization expires: 9-20-91

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  Baird Oil Company
LEASE     Gartrell
WELL NUMBER  #5
FIELD     unknown

LOCATION OF WELL:
1700' FSL feet north of SE corner
3080' FEL feet west of SE corner
S/2 NE SW Sec. 22  T 6S  R 20  E/4
COUNTY  Rooks

NO. OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 3-19-91 Title Vice President