STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: December 15, 1992

Operator: License # 6278
Name: Anchor Bay Corporation
Address: 1600 Stout Street, Suite 1400
City/State/Zip: Denver, Colorado 80202
Contact Person: David E. Wiesner
Phone: (303) 629-1098

Contractor: License # 6033
Name: Murfin Drilling Company

Well Drilled For: XX Oil
Well Class: Infield
Type Equipment: XX Mud Rotary

If old well information as follows:
Operator:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes XX
If yes, true vertical depth:
Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 8, 1992
Signature of Operator or Agent:
Title: President

FOR KCC USE:
API # 15-
63-23212-100-00
Conductor pipe required: None
Minimum surface pipe required: 1200 feet per Alt. X
Approved by:
This authorization expires: 6-10-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 
Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit appropriate district office 48 hours prior to workover or re-entry;
- Obtain written approval before disposing or injecting salt water.
- Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1284.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Anchor Bay Corporation
LEASE Gartrell
WELL NUMBER A#1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rooks
560 feet from south/xxxx line of section
1880 feet from east/xxxx line of section
SECTION 13 TWP 6S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 120
QTR/QTR/QTR OF ACREAGE C SW SE

IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

**EXAMPLE**

40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.