STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS
15-103-01108-0000

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Colorado Oil and Gas Corporation
(Applicant) Address Box 1030, Wichita, Kansas

Lease (Farm Name) STEELE Well No. 1

Well Location N/2 NW NW Sec. 9 Twp. 6 Rge. (E) (W) 20

County Books Field Name (if any) S.E. Roy

Total Depth 3639 Oil X Gas Dry Hole

Was well log filed with application? Yes If not, explain:

________________________________________

Date and hour plugging is desired to begin September 27, 1957

Plugging of the well will be done in accordance with the Rules and Regulations of
the State Corporation Commission.

Name of the person on the lease in charge of well for owner

O. B. Grubbs Address Plainville, Kansas

Plugging Contractor West Supply Co., Inc.

Plugging Contractor’s License No. 14

Address Box 506 Chase, Kansas

Invoice covering assessment for plugging this well should be sent to

Colorado Oil and Gas Corporation Address Box 1030, Wichita, Kansas

and payment will be guaranteed by applicant.

Bill K. Henrichs
Applicant or Acting Agent

Date 9-27-57

RECEIVED
STATE CORPORATION COMMISSION
SEP 28 1957
CONSERVATION DIVISION
Wichita, Kansas
9-28-57

PLUGGING
FILE SEC. 9 T 6 R 20 W
BOOK PAGE 48 L1'' 43
Well No.  L.  
Lease  Steele  
Description  CH/2 NW 1/4  S-4-20W  
County  Rock  
File No.  13-4B  

Colorado Oil & Gas Corporation  
Box 1030  
Wichita, Kansas  

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Flugging Supervisor, Mr. Eldon Petti, Box 326, Hays, Kansas.

Very truly yours,

Jewel M. Ogden  
Director of Conservation Division  

cc:  
District Flugging Supervisor
Record of Well No. 1
Location C N\^2 W\^\^\^ N\^\^ W
Contractor Crow Drilling
Drilling Commenced 12-1-41
Drilling Completed 1-1-42

Steele Farm
Sec. 3 Twp. 6 Rge. 20W
County: Rooks
Elevation

<table>
<thead>
<tr>
<th>Size</th>
<th>Feet</th>
<th>Kind</th>
<th>Height</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 5/8</td>
<td>161</td>
<td>New Surface</td>
<td>Cemented with 85 sacks</td>
</tr>
<tr>
<td>4^1_2 O.D.</td>
<td>3602</td>
<td>E. W.</td>
<td>Ideal cement by Halliburton</td>
</tr>
</tbody>
</table>

Formation | Bottom |
-----------|--------|
Sand       | 6-63   |
Shalo & Shells | 105 |
Shale      | 158    |
Shale & Shells | 155 |
Shale      | 1034   |
Shale & Shells | 1403 |
Shale      | 1172   |
Lime       | 1196   |
Shale & Lime | 1250 |
Shale      | 1269   |
Sand       | 1447   |
Red Rock & Shale & Shells | 1620 |
Shale      | 1719   |
Sand       | 1759   |
Broken Lime | 1831 |
Shale      | 1856   |
Red Bed    | 1877   |
Shale & Shells | 2022 |
Shale      | 2160   |
Broken Lime | 2185 |
Shale & Lime Streaks | 2225 |
Shale      | 2255   |
Lime       | 2372   |
Shale      | 2400   |
Lime       | 2422   |
Shale & Lime Streaks | 2480 |
Shale      | 2590   |

PLUGGING
Lime 3430
FILE SEC 9 T 6 R 20W
BOOK PAGE 48 LINE 48
Lime & Chert 3521
Lime 3569
Shale 3600
Lime 3625
Sand 3628
Granite 3639 T.D.

Pump Potential 183 Oil - No water.

Geological Data

Lansing 3359
Precambrian Sand Arkose 3613
T. D. 3639