WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
✓ New Well   Re-Entry   Workover
Oil   SWD   SIOW   Temp. Abd.
Gas   ENHR   SIGW
Dry   Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

02/28/03 03/01/03 04/28/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 023-20489-00-00
County: Cheyenne
W2 SE Sec. 18 Twp. 5 S. R. 41 East West
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW Uplinger
Lease Name: Well # 2-18
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3593
Kelly Bushing: 3603
Total Depth: 1566 Plug Back Total Depth: 1499
Amount of Surface Pipe Set and Cemented at 218' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from N/A
foot depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No.: 20
Quarter Sec. Twp. S. R. East West
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Robbin Gries
Title: President
Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July 2003
Notary Public:
Date Commission Expires: 3/29/05

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date:
✓ Wireline Log Received
N Geologist Report Received
UIC Distribution

X
Operator Name: Priority Oil & Gas LLC  Lease Name: Uplinger  Well #: 2-18
Sec. 18  Twp. 5  S. R. 41  □ East  □ West  County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  □ Yes  □ No  □ Log  □ No
(Attach Additional Sheets)
Samples Sent to Geological Survey  □ Yes  □ No
Cores Taken  □ Yes  □ No
Electric Log Run  □ Yes  □ No  Name  Top  Datum
(Submit Copy)
Niobrara  1328  2271
Beecher Island

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./PL</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8 in</td>
<td>7 in</td>
<td>20 #</td>
<td>224 KB</td>
<td>60/40 pozmi.</td>
<td>90</td>
<td>2%gcl, 3%cco</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2 in</td>
<td>10.5 #</td>
<td>1550 KB</td>
<td>ASC</td>
<td>75</td>
<td>1/4# flo-seal</td>
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</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>1329-1365</td>
<td>500 gal 7.5% HCL foam frac</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>w/ 74,980  #20/40  1329</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>and 25,000  #12/20  1365</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD  none

Size  Set At  Packer At  Liner Run  □ Yes  □ No

Date of First, Resumed Production, SWD or Enhr.
Producing Method  □ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil  Bbls.</th>
<th>Gas  Mcf</th>
<th>Water  Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>20 MCF/day</td>
<td>0 Bbls/day</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas  METHOVD OF COMPLETION

□ Vented  □ Sold  □ Open Hole  □ Perf.
(If vented, Summit ACO-18.)  □ Dually Comp.  □ Commingled
□ Used on Lease  □ Other (Specify)

Production Interval
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE ____________________________
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

Printed Name: [Printed Name]