WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER  15-137-04-28-42-

LEASE NAME  Kitzke

WELL NUMBER  1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

LEASE OPERATOR  OXY USA Inc.

ADDRESS  P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211  OPERATOR'S LICENSE NO. 5447

Character of Well  Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by  Dennis L. Hamel

Is ACO-1 file?  NO If not, is well log attached?  YES

Producing Formation  Reagan  Depth to Top  3602'  Bottom  3608'  T.D.  3608'

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>OIL, GAS OR WATER RECORDS</th>
<th>CASING RECORDS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Reagan</td>
<td>Oil</td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1100' & 1750' w/ 2 spf. MIRU Muffin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3580'. Pumped 65 sxs MIDCON 2 w/ 2% CC and 300# crosseted hulls. Pulled 48 hts. To 2000'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 40 sxs cmt and circ to surface. POOH w/ rest of tbg. (continued on back)

Name of Plugging Contractor  Halliburton Energy Services  License No.  5287

Address  1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES  OXY USA Inc.

STATE OF  Kansas  COUNTY OF  Rooks, ss.

Kenneth R. Curty  (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)  

(Address)  P.O. Drawer D; Plainville, KS 67663

My Commission Expires:  May 20, 2000

Form CP-4
Revised 05-88
Additional plugging record information for Kitzke #1

Hooked up to 5-1/2" csg and pumped 30 sxs cmt. Max. P.S.I. 400#. Closed in 5-1/2". Hooked up to 8-5/8" csg. and pumped 60 sxs MIDCON 2 cmt. w/ 2% CC and 100# hulls. Max. P.S.I. 300#. S.I.P. 250#. Total cmt used 260 sxs.
WELL RECORD

Company: Cities Service Oil Co.
Well No.: 1
Farm: Kitzke

Location: 330' south & 330' west of E/4 Corner
Sec.: 36
T.: 5
R.: 21

Elevation: 2180
County: Norton
State: Kansas

Drig. Comm.: April 28, 1942
Contractor: R. W. Mine Drilling Company

Drig. Comp.: May 12, 1942
Acid: None

T. D.: 3608'
Initial Prod. Echometer Potential: 780 oil, 146 water, 24 hours
P. B. to: 3608'

Casing Record:
8-5/8" 152' casing, 125' cement and 200' G. C.
5-1/2" 3602' casing, 100' red ring

Formation Record:
Surface sand & shale 0-100
Shale & shaly 152
Shale, shaly & sand 1200
Sand & shale 1745
Anhydrite 1780
Shale & shaly 2068
Shale & broken lime 2220
Lime & shale 2345
Shale 2483
Shale & shaly 2595
Lime & shale 2790
Shale 2877
Lime & shale 3065
Shale 3185
Lime 3210
Lime & shale 3243
Lime 3321
Lime & shale 3400
Lime 3473
Shale & lime 3588
Lime 3598
Cored lime & sand (rec. 4") 3602
Cored sand (rec. 2'8") 3605
3605' Rot. TD = 3607 SLM
Sand 3608 T. D.

Corr. Top Reagan 3602'
Penetration 6'
Total Depth 3608'

Fillup:
1125' oil in 1 hour
1750' oil in 2-1/4 hours
2000' oil in 2-3/4 hours

May 16, 1942 - Plugged back to 3606' with 100' lead wool.

Sylo: 500' OK
1000' OK
1500' OK
2000' OK
2500' OK
3000' OK

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS