Operator: License # 3811.
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS, 67578
Purchaser: 
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James Musgrove

Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] Slow Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth: 
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr?): Docket No.

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23277-0000
County: Stafford

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pundsack Unit
Well # 414
Field Name: Pundsack
Producing Formation: Arbuckle
Elevation: Ground: 1902
Kelly Bushing: 1912
Total Depth: 3,820 Plug Back Total Depth: 3,782
Amount of Surface Pipe Set and Cemented at 735 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set ________ Feet
If Alternate II completion, cement circulated from ________ feet depth to ________ w/sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chlorides content _______ ppm Fluid volume 80 bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: John Darrah
Lease Name: Anshutz #2
Quarter Sec. 15 Twp. 21 S. R. 14
County: Stafford
Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Title]
Date: 1-18-2005

[Signature] [Signature]
Notary Public: Caroline Farris
My Appt. Exp. 4/30/05

[Stamps]