KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 08967
Name: BARBOUR ENERGY CORPORATION
Address: P.O. BOX 13480
City/State/Zip: OKLAHOMA CITY, OK 73113-1480
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: J. WAYNE BARBOUR
Phone: (405) 848-7671
Contractor: Name: CHEYENNE DRILLING, LP
License: 5382
Wellsite Geologist: GREG FRANKLIN

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.)
- Docket No.

10/27/04 11/06/04 12/15/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21948-00-00
County: SEWARD
C 5 3 NW 6 SE Sec. 19 Twp. 33 N R. 31 E East/West
1740 feet from S/ N (circle one) Line of Section
1880 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: DEVILS CLAW
Well #: 1-19
Field Name: ARKALON
Producing Formation: MIDDLE MORROW
Elevation: Ground: 2712
Kelly Bushing: 2723
Total Depth: 5770
Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 590.69 Feet

Multiple Stage Cementing Collar Used? Yes / No
If Yes, show depth set ________ Feet
If Alternate II completion, cement circulated from ________ feet depth to ________ w/ ________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1800 ppm Fluid volume: 638 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A
License No.: N/A
Quarter: Sec. Twp. R. S. East/West
County: Docket No.: N/A

INSTRUCTIONS: An original two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: ___________________________________________
Title: PRESIDENT Date: 01/24/05
Subscribed and sworn to before me this 24 day of January 2005
Notary Public
Date Commission Expires: 03/15/08

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes ___ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
JAN 27 2003
KCC WICHITA