KANSAS CORPORATION
COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing to drill.

Date: April 15, 2005

AP: 54-40 120°15'00" W

KCC WICHITA

Form #4

For KCC Use

Effective Date: 2.28.05

District #: Yes No

Contractor: License #: 5099
Name: J.W. Lippard
Address: 125 W. Market, Suite 1123
City/County: Topeka / Kansas 66605
Contact Person: Ron Johnson
Phone: 316-204-0720

CONTRACTOR: License #: 5099

Name: J.W. Lippard

Well Drilled For: West Chase Oil

Type of Equipment: Wildcat Drilling

If有多: Yes No

If OK: Yes No

Driller/Contractor: J.W. Lippard

F DWC: dive well information as follows:

Operator: J.W. Lippard

Original Completion Date: Original Total Depth: 

Directional, Deviated or Horizontal well? Yes No

If Yes, true vertical depth:

Benton Hole Location:

KCC OK?: Yes No

WAS C/JUL: 126°15'00" W 120°15'00" 121°15'00" 120°15'00"

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-A-64 seq. (126°15'00"

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/1/05

Signature of Operator or Agent: 

Par KCC Use Only

AP #: 54-40 120°15'00" W

Conductor pipe required: None

Minimum surface pipe required: Yes No

Approved by: 

This authorization expires:

(Authorization void if drilling does not start within 30 days of effective date)

Base date:

Send to: KCC - Conservation Division, 130 S. Market - Room 209, Wichita, Kansas 67202

Receiued: FEB 15, 2005

FEB 15, 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 22-21578-00-00 (Check)
Operator: J.W. LeHouseter
Lessee: Lizzie Smith
Well Number: ZA
Field: Hagoton
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - NE - NW

Location of Well: County: __________
1250 feet from E Line of Section
1388 feet from S Line of Section
Sec. 26 Twp. 20 S R. 34 E
W Line of Section
Estate or West
is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

RECEIVED
KANSAS CORPORATION COMMISSION
MARCH 23, 2005
CONSERVATION DIVISION
ARCHITA, KS

EXAMPLE

SEMINOLO COUNTY:

T 2 S

 Genre County

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).